

IMU Board of Trustees of the Electric, Water and Communications Utilities March 9, 2020 City Hall Council Chambers 5:30 p.m.

Agenda

| 1. | | Call to Order |
|----|----|--|
| 2. | | Roll Call |
| 3. | | Public Comments |
| 4. | | Consent Agenda |
| | A. | Claims for March 2 and 9, 2020 |
| | B. | February 24, 2020 Minutes. |
| 5. | | Electric Utility Action Items |
| 6. | | Electric Utility Informational Items |
| 7. | | Water Utility Action Items |
| | A. | 2020 Vehicle Storage Building Project. |
| | 1. | Resolution Awarding Contract to Construction by Cambron, LLC for the Water Department 2020 Vehicle Storage Building Project. |
| | 2. | Resolution Approving Contract and Bond for the Water Department 2020 Vehicle Storage Building Project. |
| 8. | | Water Utility Informational Items |
| 9. | | Communications Utility Action Items |

Resolution Approving the Purchase of a Truck for the Communications Department.

A.

- 10. Communications Utility Informational Items
- 11. Combined Electric, Water and Communications Utilities Action Items
 - A. Resolution Approving Investment Policy.
 - B. Resolution Amending Current Policies Concerning Utility Billing.
- 12. Combined Electric, Water and Communications Utilities Informational Items
 - A. Audit for Fiscal Year ending June 30, 2019
 - 1. Presentation of Audit for Fiscal Year ending June 30, 2019.
 - 2. Consider approval of the Audit for Fiscal Year ending June 30, 2019.
- 13. Other Business
 - A. Enter into closed session in accordance with Iowa Code Section 21.5(1)(j) to discuss the purchase or sale of particular real estate only where premature disclosure could be reasonably expected to increase the price the governmental body would have to pay for that property or reduce the price the governmental body would receive for that property.
- 14. Adjourn

| IMU Regular I | Downstairs |
|---------------|------------|
|---------------|------------|

Meeting Date: 03/09/2020

Information

Subject

Claims for March 2 and 9, 2020

Information

Fiscal Impact

Attachments

Vendor Report 0302 eLation Claims 0309 4. A.

| CITY OF INDIANOLA, IA | Payment Approval Report - VENDOR REPORT - IMU | Page: 1 |
|-----------------------|---|----------------------|
| | Report dates: 2/24/2020-2/27/2020 | Feb 27, 2020 02:38PM |

| | Report dates: 2/24/2020-2/ | 27/2020 | | Feb 27, 2020 02:38PI |
|---|--|--|--------------------|--|
| Vendor Name | Description | Invoice Date | Net Invoice Amount | FUND |
| BANKERS TRUST COMPANY BANKERS TRUST COMPANY BANKERS TRUST COMPANY BANKERS TRUST COMPANY | PERIODIC FEES OCT/NOV 2019 FEES PROJECT FEES OCT/NOV | 01/11/2020 01/11/2020 01/11/2020 | 49.61 | ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA |
| Total BANKERS TRUST CO | 1,183.58 | | | |
| TOTAL BANKENS TROST CC | DIVITANT. | | 1,103.30 | |
| BRICK GENTRY P.C. BRICK GENTRY P.C. BRICK GENTRY P.C. | LABOR NEGOTIATIONS - ADMIN LABOR NEGOTIATIONS | 01/25/2020 01/25/2020 | | IMU ADMINISTRATI ELECTRIC OPERA |
| Total BRICK GENTRY P.C.: | | | 1,020.00 | |
| CAPITAL EXPRESS | | | | |
| CAPITAL EXPRESS | BILL CARRIER | 02/01/2020 | 33.25 | IMU ADMINISTRATI |
| Total CAPITAL EXPRESS: | | | 33.25 | |
| CENTRAL IOWA GUTTER INC | | | | |
| CENTRAL IOWA GUTTER INC | GUTTER & DOWNSPOUT INSTALL | 01/27/2020 | 1,653.00 | WATER OPERATIN |
| Total CENTRAL IOWA GUT | TER INC: | | 1,653.00 | |
| CINTAS CORPORATION | | | | |
| CINTAS CORPORATION | AED CHECK & CABINET REFILL | 02/14/2020 | 41.01 | IMU ADMINISTRATI |
| Total CINTAS CORPORATI | ON: | | 41.01 | |
| CITY OF INDIANOLA | | | | |
| CITY OF INDIANOLA | PROFESSIONAL SERVICES CLERK | 02/25/2020 | 1,675.00 | WATER OPERATIN |
| CITY OF INDIANOLA | EL PILOT TO GENERAL FUND | 02/25/2020 | 39,040.00 | ELECTRIC OPERA |
| CITY OF INDIANOLA | WA PILOT TO GENERAL FUND | 02/25/2020 | 3,808.00 | WATER OPERATIN |
| CITY OF INDIANOLA | WA PILOT TO POLICE FUND | 02/25/2020 | 2,142.00 | WATER OPERATIN |
| CITY OF INDIANOLA | PROFESSIONAL SERVICES HR | 02/25/2020 | 333.00 | WATER OPERATIN |
| CITY OF INDIANOLA | PROFESSIONAL SERVICES IT | 02/25/2020 | 6.625.00 | ELECTRIC OPERA |
| CITY OF INDIANOLA | SERIES 2012B GO DEBT | 02/25/2020 | 4.275.00 | WATER OPERATIN |
| CITY OF INDIANOLA | EL PILOT TO POLICE FUND | 02/25/2020 | , | ELECTRIC OPERA |
| CITY OF INDIANOLA | PROFESSIONAL SERVICES CLERK | 02/25/2020 | , | ELECTRIC OPERA |
| CITY OF INDIANOLA | PROFESSIONAL SERVICES IT | 02/25/2020 | , | WATER OPERATIN |
| CITY OF INDIANOLA | PROFESSIONAL SERVICES HR | 02/25/2020 | | ELECTRIC OPERA |
| Total CITY OF INDIANOLA: | | | 90,099.67 | |
| CITY OF INDIANOLA - REBATE F | PROGRAM | | | |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #10-2450101 | 01/20/2020 | 200.00 | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR#13-3220103 HOUSTON | 01/28/2020 | | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | COMM LIGHTING 17-VINTAGE HILLS | 01/16/2020 | 205.00 | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | COMM LIGHTING, 17-VINTAGE HILLS | 01/16/2020 | 2.512.00 | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #17-8280101 HENRY | 11/21/2019 | , | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #18-0030102 DOUGLAS | 01/24/2020 | | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #24-8470103 GRAY | 12/04/2019 | | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #27-8170101 DANITZ | 12/17/2019 | | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #8-1590101 KENNEDY | 01/03/2020 | | ELECTRIC OPERA |
| CITY OF INDIANOLA - REBATE | CENTRAL AIR #9-0180101 CHRISTENSEN | 12/06/2019 | | ELECTRIC OPERA |
| Total CITY OF INDIANOLA | - REBATE PROGRAM: | | 4,317.00 | |
| | | | | |

| CITY C | F IND | IANOL | _A. IA |
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Payment Approval Report - VENDOR REPORT - IMU Report dates: 2/24/2020-2/27/2020

Page: 2

| CITY OF INDIANOLA, IA | Payment Approval Report - VENDOR Report dates: 2/24/2020-2/2 | | Page: 2 Feb 27, 2020 02:38PM | |
|---|--|--|---------------------------------|--|
| Vendor Name | Description | Invoice Date | Net Invoice Amount | FUND |
| DES MOINES WATER WORKS DES MOINES WATER WORKS | JAN POSTAGE | 02/11/2020 | 2,979.96 | IMU ADMINISTRATI |
| Total DES MOINES WATER | WORKS: | | 2,979.96 | |
| DES PLANQUES, CHRIS | | | | |
| DES PLANQUES, CHRIS | MILEAGE/LODGING YOUNES CONFERENCE | 02/04/2020 | 645.26 | ELECTRIC OPERA |
| Total DES PLANQUES, CHR | RIS: | | 645.26 | |
| DUST PROS JANITORIAL DUST PROS JANITORIAL | CLEANING SUPPLIES | 02/12/2020 | 109.50 | WATER OPERATIN |
| Total DUST PROS JANITOR | IAL: | | 109.50 | |
| EDEAL, TRENT EDEAL, TRENT | CREDIT ON ACCOUNT | 02/20/2020 | 5.98 | CASH ALLOCATIO |
| Total EDEAL, TRENT: | | | 5.98 | |
| , in the second | | | | |
| HOFFMAN, ANNA HOFFMAN, ANNA | REFUND ON ACCT | 02/06/2020 | 44.71 | CASH ALLOCATIO |
| Total HOFFMAN, ANNA: | | | 44.71 | |
| INFOMAX OFFICE SYSTEMS INC. INFOMAX OFFICE SYSTEMS IN INFOMAX OFFICE SYSTEMS IN INFOMAX OFFICE SYSTEMS IN INFOMAX OFFICE SYSTEMS IN | SAVIN - J1251 - WA SAVIN - J1730 - EL LEXMARK - H8477 - ADMIN SAVIN - J2038 - ADMIN | 01/27/2020 01/27/2020 01/27/2020 01/27/2020 | 163.21 163.22 | WATER OPERATIN ELECTRIC OPERA IMU ADMINISTRATI IMU ADMINISTRATI |
| Total INFOMAX OFFICE SYS | STEMS INC.: | | 652.85 | |
| NNOVATIVE SYSTEMS NNOVATIVE SYSTEMS NNOVATIVE SYSTEMS | CASELLE CONVERSION TO ELATION CASELLE CONVERSION TO ELATION | 02/07/2020 02/07/2020 | • | ELECTRIC CAPITA WATER CAPITAL P |
| Total INNOVATIVE SYSTEM | IS: | | 13,305.00 | |
| OWA ASSOC OF MUN UTILITIES OWA ASSOC OF MUN UTILITIE OWA ASSOC OF MUN UTILITIE | 2020-21 MEMBER DUES 2020-21 MEMBER DUES | 02/07/2020 02/07/2020 | • | WATER OPERATIN ELECTRIC OPERA |
| Total IOWA ASSOC OF MUN | NUTILITIES: | | 18,617.00 | |
| OWA ONE CALL OWA ONE CALL | EMAIL | 02/14/2020 | 118.80 | WATER OPERATIN |
| Total IOWA ONE CALL: | | | 118.80 | • |
| KINNE, ALEXIS | DEFLUID ON AGGGCCT | 00/00/22 | | 0.000.000.000.000 |
| KINNE, ALEXIS | REFUND ON ACCOUNT | 02/03/2020 | | CASH ALLOCATIO |
| Total KINNE, ALEXIS: | | | 96.39 | |
| MCCOY HARDWARE INC MCCOY HARDWARE INC | AUTO/MARINE SEAL | 02/11/2020 | 4.04 | WATER OPERATIN |
| | | | | |

CITY OF INDIANOLA, IA

Payment Approval Report - VENDOR REPORT - IMU Report dates: 2/24/2020-2/27/2020

Page: Feb 27, 2020 02:38PM

| Description - DEC 19 DWER - DEC 19 (NET ELECTOWER - DEC 19 (WELL KWITCH FOR | 02/06/2020 02/12/2020 CT 02/12/2020 h) 02/12/2020 19 02/12/2020 19 02/12/2020 - 02/12/2020 | 12,154.11 60,036.99 713,624.01 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 7,010.00 | FUND WATER CAPITAL P ELECTRIC OPERA ELECTRIC OPERA WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA IMU ADMINISTRATI |
|--|--|--|--|
| OWER - DEC 19 (NET ELEC OWER - DEC 19 (WELL KWI CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: | 02/12/2020 CT 02/12/2020 h) 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 | 12,154.11 12,154.11 60,036.99 713,624.01 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 7,010.00 | ELECTRIC OPERA ELECTRIC OPERA WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA |
| OWER - DEC 19 (NET ELEC OWER - DEC 19 (WELL KWI CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: | 02/12/2020 CT 02/12/2020 h) 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 | 12,154.11 60,036.99 713,624.01 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 153.24 | ELECTRIC OPERA ELECTRIC OPERA WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA |
| OWER - DEC 19 (NET ELEC OWER - DEC 19 (WELL KWI CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: | 02/12/2020 CT 02/12/2020 h) 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 | 12,154.11 60,036.99 713,624.01 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 153.24 | ELECTRIC OPERA ELECTRIC OPERA WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA |
| OWER - DEC 19 (NET ELEC OWER - DEC 19 (WELL KWI CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: | OT 02/12/2020 h) 02/12/2020 19 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 01/31/2020 | 60,036.99 713,624.01 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 7,010.00 | ELECTRIC OPERA WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA WATER CAPITAL P |
| OWER - DEC 19 (NET ELEC OWER - DEC 19 (WELL KWI CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: | OT 02/12/2020 h) 02/12/2020 19 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 01/31/2020 | 713,624.01 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 7,010.00 | ELECTRIC OPERA WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA WATER CAPITAL P |
| OWER - DEC 19 (WELL KWI CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: | h) 02/12/2020 19 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 01/31/2020 | 1,977.98 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 153.24 | WATER OPERATIN ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA WATER CAPITAL P |
| CREDIT/ADMIN FEE - DEC LL GAS ATRIBUTES - DEC LEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: PUMP #1 | 19 02/12/2020 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 01/31/2020 | 32,311.75- 31,541.24 .00 8,077.94- 766,790.53 7,010.00 7,010.00 | ELECTRIC CAPITA ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA WATER CAPITAL P |
| L GAS ATRIBUTES - DEC TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: PUMP #1 | 19 02/12/2020 - 02/12/2020 C 1 02/12/2020 01/31/2020 | 31,541.24 .00 8,077.94- 766,790.53 7,010.00 7,010.00 | ELECTRIC OPERA ELECTRIC OPERA ELECTRIC OPERA WATER CAPITAL P |
| TEM OPERATOR CHARGE CREDIT / ADMIN FEE - DE RASKA: PUMP #1 | - 02/12/2020 C 1 02/12/2020 01/31/2020 | 7,010.00 7,010.00 153.24 | ELECTRIC OPERA ELECTRIC OPERA WATER CAPITAL P |
| CREDIT / ADMIN FEE - DE RASKA: PUMP #1 | C 1 02/12/2020 01/31/2020 | 7,010.00 7,010.00 | ELECTRIC OPERA WATER CAPITAL P |
| PUMP #1 | | 7,010.00 7,010.00 153.24 | |
| | | 7,010.00 | |
| | 02/07/2020 | 153.24 | IMU ADMINISTRATI |
| | 02/07/2020 | | IMU ADMINISTRATI |
| | 02/07/2020 | | IMU ADMINISTRATI |
| | | 153.24 | |
| | | | |
| | 02/20/2020 | 17.98 | WATER OPERATIN |
| | | 17.98 | |
| | | | |
| | 02/04/2020 | 240.00 | IMU ADMINISTRATI |
| | | 240.00 | |
| | | 921,292.86 | |
| | | | 921,292.86 |

AP Check Preview

Indianola Municipal Utilities

Thursday, March 5, 2020 3:20:31 PM

Date Range: All Dates

| Vendor Due Date | Notes | Terms | Bill Total | Discount | Interest | Amount Due | Payment | Invoice Number | Bill Number |
|--------------------|-------------------------------|---------|------------|----------|----------|------------|----------|----------------|-------------|
| Account To Be | Paid From 0000-11101-999 | | | | | | | | |
| Big Ten Netwo | rk - VEND-1096 | | | | | | | | |
| 3/14/2020 | Monthly Subs | Net 30 | 1,547.80 | 0.00 | 15.00 | 1,547.80 | 1,547.80 | R28762 | BL-2417 |
| | | | | | | 1,547.80 | 1,547.80 | | |
| CDW Governm | ent - VEND-1029 | | | | | | | | |
| 3/4/2020 | Adtran Equipment | Net 30 | 1,765.42 | 0.00 | 15.00 | 1,765.42 | | WRJ2031 | BL-2420 |
| 3/18/2020 | Adtran Equipment | Net 30 | 36.20 | 0.00 | 15.00 | 36.20 | | WWB8145 | BL-2421 |
| Codar Falls Liti | ilities - VEND-1045 - BL-2422 | | | | | 1,801.62 | 1,801.62 | | |
| 3/25/2020 | IPTV User Guide | Net 30 | 380.00 | 0.00 | 15.00 | 380.00 | 380 00 | 90624 | BL-2422 |
| 0/20/2020 | ii i v osci odide | 1401.00 | 300.00 | 0.00 | 10.00 | 380.00 | 380.00 | | DL-Z4ZZ |
| Cedar Falls Uti | ilities - VEND-1045 - BL-2423 | | | | | 000.00 | 000.00 | | |
| 4/1/2020 | 28E Agreement | Net 30 | 6,516.19 | 0.00 | 15.00 | 6,516.19 | 6,516.19 | 90637 | BL-2423 |
| | | | | | | 6,516.19 | 6,516.19 | | |
| Cintas Corpora | ation - VEND-1007 | | | | | | | | |
| 3/26/2020 | Supplies | Net 30 | 124.63 | 0.00 | 15.00 | 124.63 | 124.63 | 5016186208 | BL-2424 |
| | | | | | | 124.63 | 124.63 | | |
| City Of Indiano | ola - VEND-1008 - BL-2425 | | | | | | | | |
| 3/31/2020 | 0320 Utilities | Net 30 | 1,491.56 | 0.00 | 15.00 | 1,491.56 | 1,491.56 | 0320 Utilities | BL-2425 |
| | | | | | | 1,491.56 | 1,491.56 | | |
| | sulting - VEND-1009 | | | | | | | | |
| 3/20/2020 | Consulting | Net 30 | 900.00 | 0.00 | 15.00 | 900.00 | | 21037 | BL-2426 |
| Dog Maines Do | egister Media - VEND-1010 | | | | | 900.00 | 900.00 | | |
| | | N 400 | 07.40 | 0.00 | 45.00 | 07.40 | 07.40 | 0474447 1841 | DI 0445 |
| 3/1/2020 | PH Notice - Rates | Net 30 | 27.43 | 0.00 | 15.00 | 27.43 | | 3171447-IMU | BL-2415 |
| Doug Shull - V | END-1105 | | | | | 27.43 | 27.43 | | |
| 4/4/2020 | 0320 Treasurer Contract | Net 30 | 7.50 | 0.00 | 15.00 | 7.50 | 7.50 | 0320 Treasurer | BL-2416 |
| | | | | | | | | Contract | |
| | | | | | | 7.50 | 7.50 | | |

Dust Pros Janitorial - VEND-1011

AP Check Preview

Date Range: All Dates

Indianola Municipal Utilities

Thursday, March 5, 2020 3:20:31 PM

| | | | | | | | | | 3.20.31 FIVI |
|--------------------|------------------------------------|--------|------------|----------|----------|------------|-----------|----------------|--------------|
| Vendor Due Date | Notes | Terms | Bill Total | Discount | Interest | Amount Due | Payment | Invoice Number | Bill Number |
| 3/21/2020 | Supplies | Net 30 | 166.92 | 0.00 | 15.00 | 166.92 | 166.92 | 2188 | BL-2438 |
| | | | | | | 166.92 | 166.92 | | |
| Erica & Eric S | upinger - VEND-1141 - BL-2413 | | | | | | | | |
| 3/27/2020 | CreditRefund | Net 30 | 121.81 | 0.00 | 15.00 | 121.81 | 121.81 | 00057367-1 | BL-2413 |
| | | | | | | 121.81 | 121.81 | | |
| Fox Sports Mi | dwest - VEND-1097 | | | | | | | | |
| 3/12/2020 | Monthly Subs | Net 30 | 3,834.00 | 0.00 | 15.00 | 3,834.00 | 3,834.00 | R27324 | BL-2418 |
| | | | | | | 3,834.00 | 3,834.00 | | |
| Fuse Technic | LLC - VEND-1012 | | | | | | | | |
| 4/1/2020 | Consulting | Net 30 | 3,075.00 | 0.00 | 15.00 | 3,075.00 | 3,075.00 | FT20200302005 | BL-2427 |
| | | | | | | 3,075.00 | 3,075.00 | | |
| ImOn Commu | nications LLC - VEND-1072 | | | | | | | | |
| 3/30/2020 | Regulatory & Billing | Net 30 | 5,510.64 | 0.00 | 15.00 | 5,510.64 | 5,510.64 | INV0033265 | BL-2428 |
| | | | | | | 5,510.64 | 5,510.64 | | |
| Infomax Office | e Systems Inc - VEND-1013 | | | | | | | | |
| 3/25/2020 | Copier Contract | Net 30 | 1,070.04 | 0.00 | 15.00 | 1,070.04 | 1,070.04 | 26540595 | BL-2429 |
| | | | | | | 1,070.04 | 1,070.04 | | |
| Innovative Sys | stems - VEND-1048 | | | | | | | | |
| 4/4/2020 | March Elation | Net 30 | 13,755.00 | 0.00 | 15.00 | 13,755.00 | 13,755.00 | | BL-2430 |
| 4/3/2020 | Bills/Postage | Net 30 | 1,429.14 | 0.00 | 15.00 | 1,429.14 | 1,429.14 | 47491 | BL-2431 |
| | | | | | | 15,184.14 | 15,184.14 | | |
| | Energy Co - VEND-1018 | | | | | | | | |
| 3/21/2020 | Utilities | Net 30 | 295.41 | 0.00 | 15.00 | 295.41 | 295.41 | 396957088 | BL-2432 |
| | | | | | | 295.41 | 295.41 | | |
| | hicago LLC - VEND-1155 | | | | | | | | |
| 1/31/2020 | Monthly Subs | Net 30 | 2,733.50 | 0.00 | 15.00 | 2,733.50 | 2,733.50 | D43273 | BL-2419 |
| | | | | | | 2,733.50 | 2,733.50 | | |
| Overhead Doo | or Co. Of Des Moines Inc VEND-1056 | | | | | | | | |
| 3/14/2020 | Door Repair | Net 30 | 319.07 | 0.00 | 15.00 | 319.07 | 319.07 | SVC/19046 | BL-2433 |
| | | | | | | 319.07 | 319.07 | | |
| | | | | | | | | | |

AP Check Preview

Date Range: All Dates

Indianola Municipal Utilities

Thursday, March 5, 2020 3:20:31 PM

| Vendor Due Date | Notes | Terms | Bill Total | Discount | Interest | Amount Due | Payment | Invoice Number | Bill Number |
|--|-----------------------------------|--------------|------------|----------|----------|-------------|-------------|----------------|-------------|
| TelCom Const | TelCom Construction Inc VEND-1053 | | | | | | | | |
| 2/9/2020 | Contract Retainage | Net 30 | 8,882.17 | 0.00 | 15.00 | 8,882.17 | 8,882.17 | IMU001 | BL-2434 |
| | | | | | | 8,882.17 | 8,882.17 | | |
| Unite Private Networks - VEND-1054 | | | | | | | | | |
| 3/31/2020 | Dark Fiber | Net 30 | 3,055.39 | 0.00 | 15.00 | 3,055.39 | 3,055.39 | SI-20-003460 | BL-2435 |
| | | | | | | 3,055.39 | 3,055.39 | | |
| Waste Manage | Waste Management - VEND-1086 | | | | | | | | |
| 2/28/2020 | Garbage Service | Net 30 | 58.58 | 0.00 | 15.00 | 58.58 | 58.58 | 6713923-0516-3 | BL-2436 |
| | | | | | | 58.58 | 58.58 | | |
| Wisconsin Independent Network, LLC - VEND-1067 | | | | | | | | | |
| 3/31/2020 | GB Ethernet/Internet Service | Net 30 | 6,493.17 | 0.00 | 15.00 | 6,493.17 | 6,493.17 | WIN004337 | BL-2437 |
| | | | | | | 6,493.17 | 6,493.17 | | |
| | | | | | | | | | |
| | | Check Count: | 23 | Tot | als: | \$63,596.57 | \$63,596.57 | | |

| Meeting Date: 03/09/2020 | | | |
|----------------------------|-------------|--|--|
| | Information | | |
| Subject | | | |
| February 24, 2020 Minutes. | | | |
| Information | | | |
| Fiscal Impact | | | |

Attachments

4. B.

IMU Regular Downstairs

Minutes 0224

BOARD OF TRUSTEE MINUTES - REGULAR SESSION – February 24, 2020

The Board of Trustees met in regular session on February 24, 2020, in the City Hall Council Chambers. Chairperson Mike Rozga called the meeting to order at 5:30 pm and on roll call the following members were present: Lesley Forbush, Mike Rozga, Adam Voigts and Jim McClymond. Absent: None.

The October 2019 Treasurer's Report was moved to the consent agenda. The consent agenda consisting of the following was approved on a motion by Forbush and seconded by Voigts. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Claims list for February 18 and 24, 2020. Minutes from February 12, 2020. Treasurer's Report for October 2019.

<u>Electric Utility Action Items</u> – Resolution 2020-07 in support of the Grow Solar Program was introduced on a motion by Forbush and seconded by McClymond. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

<u>Electric Utility Informational Items</u> – Mike Metcalf, Electric Superintendent, reported on the Electric Utility Informational Items which included tree trimming and a small outage near Simpson College on February 23.

<u>Communications Utility Informational Items</u> – Kurt Ripperger, Telecommunications Superintendent, updated the Board on the Communications Utility Informational Items which included working on the MCG conversion.

Combined Electric, Water and Communications Utilities Action Items

This being the time and place fixed for a public hearing on the matter of the Fiscal Year 21 budget, the Chairperson called for any oral comments to the approval of the budget. Margaret Vernon asked when the budget discussions were held and if they included supporting renewable energy. McClymond would like to see more money put towards residential renewable energy credits. Voigts suggested studying the program more and amending the budget as necessary throughout the year. Rozga would like to target \$25,000 towards the program. Chris Des Planques talked about the program, how to fund it, doing amendments to the budget and speaking with IAMU about the program.

Kelly Shaw, 101 Phillip Place, had a question about the ending fund balance and major projects. Chris Des Planques provided a recap of the projects and the Board explained the fund balances.

No other oral comments were offered, and the Deputy City Clerk reported that no written objections had been filed.

McClymond moved and Forbush seconded Resolution 2020-08 approving the Fiscal Year 21 budget. On roll call the vote was, AYES: Forbush, Voigts, McClymond and Rozga. NAYS: None. Whereupon the Chairperson declared the motion carried unanimously.

Chris Des Planques, General Manager, led a discussion regarding partial payment application. He laid out how partial payments could be applied when telecommunication is billed with the other utilities and when the LIHEAP period is in affect. Board direction is to bring a revised resolution to the next meeting.

Resolution 2020-09 approving ACH agreements with TruBank was introduced on a motion by Voigts and seconded by McClymond. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Chris Des Planques led a discussion about the usage of City of Indianola policies absent of an IMU policy. Rozga noted the City policy is well-thought-out. The Board would like to see the IMU policies updated;

Chris Longer, Head of Finance and HR, said the policies are in the process of being updated. The Board is okay with using City policies in the meantime.

Voigts moved and Forbush seconded Resolution 2020-10 approving the terms of the leave donation policy. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Resolution 2020-11 affirming named depositories was approved on a motion by Voigts and seconded by Forbush. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Deputy City Clerk, Jackie Raffety, reported that the investment policy will be brought forward to the next Board meeting for approval. Voigts asked if the investment committee was part of the policy and Rozga directed the deputy clerk to provide the Board with current information about the committee.

Dianna Lane, Utility Services Supervisor, updated the Board on the conversion to eLation. The scheduled date to go live is May 4. The Board directed staff to come up with a communications plan and provide it to the Board.

Other Business

At 6:29 pm a motion was made by Forbush and seconded by Voigts to enter into closed session pursuant to Iowa Code section 20.17(3) to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public purpose is served by such disclosure, pursuant to Section 388.2(1) Code of Iowa. On roll call the vote was, AYES: Voigts, Forbush, McClymond and Rozga. NAYS: None. Whereupon the Chairperson declared the motion carried unanimously.

It was moved by Forbush and seconded by Voigts to come out of closed session at 6:38 pm. On roll call the vote was, AYES: Voigts, McClymond, Forbush and Rozga. NAYS: None. Whereupon the Chairperson declared the motion carried unanimously.

| No action was taken on matters discussed in cl | osed session. |
|--|-----------------------------------|
| Meeting adjourned at 6:39 pm on a motion by | Forbush and seconded by Voigts. |
| | |
| Mike Rozga, Chairperson | Jackie Raffety, Deputy City Clerk |

| IMU Regular Downstairs Meeting Date: 03/09/2020 | | 7. A. |
|--|---------------|-------|
| | Information | |
| Subject | | |
| 2020 Vehicle Storage Building Project. | | |
| Information | | |
| | Fiscal Impact | |

Attachments

Veenstra & Kimm Letter

Jackie Rappety



VEENSTRA & KIMM, INC.

3000 Westown Parkway • West Des Moines, Iowa 50266-1320 515-225-8000 • 515-225-7848 (FAX) • 800-241-8000 (WATS)

February 27, 2020

Construction by Cambron, LLC 821 South G Street Indianola, Iowa 50125

INDIANOLA MUNICIPAL UTILITIES INDIANOLA, IOWA 2020 VEHICLE STORAGE BUILDING CONTRACT DOCUMENTS

Enclosed are three copies each of the contract and bond for the 2020 Vehicle Storage Building project which we anticipate the Indianola Municipal Utilities awarding to your company on March 9, 2020.

Please sign all copies of the contract and attest the signature as provided for on page C-2. Execute all copies of the bond as provided for on page B-2. This instruction applies to the person signing on behalf of the Surety as well. Attach to each copy of the bond a current power of attorney for the person signing on behalf of the Surety.

Please furnish three copies each of the necessary certificates of insurance made in favor of Indianola Municipal Utilities showing compliance with the insurance requirements set out in the specifications.

After signing, return all copies to Veenstra & Kimm, Inc. for further processing. A complete set of the contract documents will be returned to you following processing.

Construction by Cambron, LLC February 27, 2020 Page 2

If you have any questions regarding the contract documents, please contact us at 515-225-8000.

VEENSTRA & KIMM, INC.

Original Signed By Forrest S. Aldrich

Forrest S. Aldrich

FSA:dml 285101 Enclosures

cc: Chris DesPlanques, Indianola Municipal Utilities Lou Elbert, Indianola Municipal Utilities Jackie Raffety, City of Indianola



VEENSTRA & KIMM, INC.

3000 Westown Parkway • West Des Moines, Iowa 50266-1320 515-225-8000 • 515-225-7848 (FAX) • 800-241-8000 (WATS)

February 27, 2020

Chris DesPlanques Indianola Municipal Utilities 210 West 2nd Avenue Indianola, Iowa 50125

INDIANOLA MUNICIPAL UTILITIES INDIANOLA, IOWA 2020 VEHICLE STORAGE BUILDING RECOMMENDATION OF AWARD

The Indianola Municipal Utilities received bids until 2:00 P.M., February 27, 2020 for the 2020 Vehicle Storage Building project. A total of four bids were received as follows:

| Contractor | Total Bid |
|--------------------------------------|------------------|
| Construction by Cambron, LLC | \$299,950 |
| ASI Commercial Construction Services | \$302,000 |
| Absolute Group | \$325,995 |
| Burkett Construction, LLC | \$338,000 |

The apparent low bid was submitted by Construction by Cambron, LLC from Indianola, lowa, in the amount of \$299,950.

The engineer's estimate of cost for construction of the project was \$300,000.

We recommend the Indianola Municipal Utilities award the contract to Construction by Cambron, LLC in the amount of \$299,950.

Enclosed is a copy of our tabulation of bids.

Chris DesPlanques February 27, 2020 Page 2

If you have any questions or comments, please contact us at 225-8000.

VEENSTRA & KIMM, INC.

Original Signed By Forrest S. Aldrich

Forrest S. Aldrich

FSA:paj 285101R Enclosure

cc: Lou Elbert, Indianola Municipal Utilities

Jackie Raffety, Indianola Municipal Utilities

BID TABULATION INDIANOLA MUNICIPAL UTILITIES INDIANOLA, IOWA 2020 VEHICLE STORAGE BUILDING PROJECT

| \$338,000.00 | | 95.00 | \$325,995.00 | 0.00 | \$302,000.00 | .00 | \$299,950.00 | TOTAL BASE BID |
|-------------------------------|------|------------------|------------------|--------------------|--------------------------------------|---------------|------------------------------|---|
| xxxx \$ 338,000.00 | | \$ 325,995.00 \$ | \$ xxxxx | 302,000.00 | s xxxxx s | \$ 299,950.00 | \$ xxxxx | the Bid Price of: |
| | | | | | | - Mina | | cleanup. Sitework consists of excavation, grading, paving, sanitary sewer service, electrical service and other miscellaneous work, for |
| | | | | | 30 334 | | | mechanical, electrical and miscellaneous associated work, including |
| | | | | | | | | Construct pre-engineered nominal 50'x50' metal building with |
| UNIT PRICE PRICE | S | PRICE | UNIT PRICE | PRICE | UNIT PRICE | PRICE | UNIT PRICE | 1. Base Bid: |
| EXTENDED | 0 | EXTENDED | | EXTENDED | | EXTENDED | | |
| De Soto, IA 50069 | | 50244 | Slater, IA 50244 | A 50322 | Urbandale, IA 50322 | 50125 | Indianola, IA 50125 | |
| P.O. Box 247, 25 Ellefson Dr. | P.O. | Ave. | 505 1st Ave. | reet, Ste 2 | 2962 99th Street, Ste 2 | 75 | 821 S G St | the following lump sum price: |
| Burkett Construction, LLC | Bur | Group | Absolute Group | struction Services | ASI Commercial Construction Services | ambron, LLC | Construction by Cambron, LLC | Construct 2020 Vehicle Storage Building Project for |

I hereby certify that this is a true tabulation of bids received on February 27, 2020 by the Indianola Municipal Utilities

Forrest S. Aldrich, P.E. lowa License No. 12248
My license renewal date is December 31, 2021

Page 1

7. A. 1.

Meeting Date: 03/09/2020

Information

Subject

Resolution Awarding Contract to Construction by Cambron, LLC for the Water Department 2020 Vehicle Storage Building Project.

Information

\$300,000 has been budgeted for this project. After review of the bids, Veenstra and Kimm and staff are recommending to award the contract to Construction by Cambron, LLC. Simple motion is in order.

Fiscal Impact

Attachments

Resolution Awarding Contract

The Chair then announced that the Deputy City Clerk and the Water Superintendent had opened and tabulated the bids for the public improvements described in general as the 2020 Vehicle Storage Building for Indianola Municipal Utilities, Indianola, Iowa, in accordance with the plans and specifications previously adopted.

The following bids were presented by the City Clerk and the Water Superintendent:

| Contractor | Total Bid |
|--------------------------------------|-----------|
| Construction by Cambron LLC | \$299,950 |
| ASI Commercial Construction Services | \$302,000 |
| Absolute Group | \$325,995 |
| Burkett Construction, LLC | \$338,000 |

| Board Member moved to approve the form MAKING AWARD OF CONSTRUCTION CONTRACT" for to Member seconded the motion to approve the Whereupon the Chairperson declared the following results of the contract of the motion to approve the whereupon the Chairperson declared the following results of the contract of t | he 2020 Vehicle Storage Building Project. Board resolution. On roll call the was AYES: NAYS: |
|--|--|
| RESOLUTION NO | . 2020 |
| RESOLUTION MAKING AWARD OF | CONSTRUCTION CONTRACT |
| BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE II | NDIANOLA MUNICIPAL UTILITIES: |
| Section 1. The bid of Construction by Cambron \$299,950.00 for the 2020 Vehicle Storage Building Proj lowa, described in the plans and specifications previou December 2019, is accepted, it being the lowest response | ect for Indianola Municipal Utilities, Indianola, sly adopted by this Board on the 9th day of |
| Section 2. The IMU General Manager and the Contractor for the construction of the public improband of Trustees until approved by the Board. | City Clerk are directed to execute a contract with vement. The contract not to be binding on the |
| PASSED AND APPROVED this 9th day of March | , 2020. |
| | |
| | Mike Rozga, Chair |
| ATTEST: | |
| Jackie Raffety, Deputy City Clerk | |

IMU Regular Downstairs

Meeting Date: 03/09/2020

Information

Subject

Resolution Approving Contract and Bond for the Water Department 2020 Vehicle Storage Building Project.

Information

Simple motion is in order.

Fiscal Impact

Attachments

Resolution Approving Contract

7. A. 2.

RESOLUTION NO 2020- ______ RESOLUTION APPROVING CONSTRUCTION CONTRACT AND BOND

BE IT RESOLVED BY THE BOARD OF TURSTEES OF INDIANOLA MUNICIPAL UTILITIES.

The construction contract and bond executed by Veenstra & Kimm dated the 27th day of February, 2020, for the 2020 vehicle storage building for Indianola Municipal Utilities, Iowa, described in the Plans and Specifications previously adopted by the Board of Trustees, and which have been signed by the IMU General Manager and City Clerk on behalf of the Board of Trustees be approved.

PASSED AND APPROVED ON THIS 9TH DAY OF MARCH, 2020.

Mike Rozga, Chairperson

ATTEST:

Jackie Raffety, Deputy City Clerk

9. A.

Meeting Date: 03/09/2020

Information

Subject

Resolution Approving the Purchase of a Truck for the Communications Department.

Information

Bids are for a 3/4 ton extended cab 4WD truck. Board will need to review bids and approve purchase. Simple motion is in order.

Fiscal Impact

Attachments

Truck Specifications
Stew Hansen Bid
Charles Gabus Ford Bid
Shottenkirk Bid
Pat McGrath Chrysler Jeep Dodge Ram Bid
Dewey Ford
Resolution Approving Purchase

INDIANOLA MUNICIPAL UTILITIES



Indianola Municipal Utilities is soliciting bids for a 2019-2020 full size, 4-wheel drive Pickup. (Examples – Chevy Silverado 2500, Ford F250, RAM 2500 or equivalent) with the following specifications:

Indianola Municipal Utilities qualifies for State Bids

Qualified bids will be in the class of these specifications:

- Extended Cab
- 8 foot bed
- Tow package
- Towing capacity greater than 10,000 lbs
- Payload capacity greater than 3,000 lbs
- Air conditioning w/all required options
- Tilt steering column, automatic speed control
- Wipers, intermittent
- Automatic transmission
- 4-wheel drive
- Power point
- Radio, am/fm w/internal clock. Delete satellite radio if possible
- Power 4-wheel anti-lock brakes
- Full interior insulation/trim package, to include door/side wall panels, full headliner, dome lamp
- Backup camera
- Tires: all-terrain (not all-season) radials. Full size matching spare
- Daytime running lights
- Power windows
- Power door locks with remote keyless entry
- Delete vehicle communication system (OnStar or equivalent) if standard
- Vinyl seats
- Front airbags driver and passenger
- Gauge package minimum requirements: oil pressure, coolant temperature, voltmeter
- Rubber/vinyl flooring

• White exterior

I can be reached at 515-962-5283 – Leave a message if no answer Or by email at kripperger@imufiber.com

Bids will be evaluated on new vehicle price, above specifications and availability

Bids must be received by 2:00 pm March 3, 2020.

Send bid to:

Indianola Municipal Utilities Kurt Ripperger, Communications Superintendent PO Box 356 Indianola, IA 50125

Or

kripperger@imufiber.com



Prepared For:

Date

Prepared By:

Administrator Stew Hansen Dodge City 12103 Hickman Rd Urbandale, Iowa, 50323 Phone: 5152514234 Fax: 5152515354

| PRICE SHEET | 2020 RAM 2500 |
|---|---|
| | 4x4 Crew Cab 169" WB Tradesman (DJ7L92) |
| Vehicle Price (excluding option discounts) | MSRP \$41,285.00 |
| Vehicle Subtotal Option Credits Other (Discount)Margin Incentives | \$ 41,285.00 0.00 (14,421.00) 0.00 |
| Total Other Items Net Selling Price Destination | (14,421.00) \$26,864.00 1,695.00 |
| Total Quote | \$28,559.00 |
| TOTAL | \$28,559.00 |
| Customer Signature | |

The information contained in this package is provided to assist in assessing our vehicles and is for your information only. Prices and content information shown are subject to change and should be treated as estimates only. Information on the comparison vehicle is derived from available public sources and may not be completely current or accurate. No representations, warranties or guarantees are given in the information. Neither Thysler nor the dealer will be liable for any reliance on the contents hereof. Please see salesperson for the most current information and other details. Actual pricing may vary. Reference DX05102932 12/19/2019

Effective Date: 12/19/2019 Date Printed: February 21, 2020

Page 4 QuoteID: <None>

CNGP530

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| EMISS | NC | | |
| RE/WHL2 | NC | | |
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VEHICLE ORDER CONFIRMATION

2020:F-SERIES SD

V1DP0299

KURT, YOUR INVESTMENT WOULD BE
\$ 28,298.56

Charles Cabus Lord

2,6

kripperger@imufiber.com

From:

Yodi Ollom <yollom@shottenkirkiowa.com>

Sent:

Thursday, February 27, 2020 8:29 AM

To:

KRIPPERGER@IMUFIBER.COM

Subject:

F-250 Bid

Bid For 2020 Ford F-250 Super Cab 4X4 Long Box XL

MSRP \$41,995

BID PRICE \$29,358

I was also wondering if you would want running boards on this truck or if you are working that out another route?

Thanks,

Yodí Ollom

General Manager 515-961-8151 yollom@shottenkirkia.com



PAT MCGRATH CHRYSLER JEEP DODGE RAM FI

4610 CENTER POINT RD N E **CEDAR RAPIDS, IA 524022412**

Configuration Preview

Date Printed:

2020-02-21 3:42 PM

VIN:

Quantity:

Estimated Ship Date:

VON:

Status: **FAN 1:**

BA - Pending order 48935 State of Iowa

FAN 2:

Client Code:

Bid Number:

TB0061

Sold to:

Ship to:

PO Number:

PAT MCGRATH CHRYSLER JEEP DODGE RAM FIAT (23566)

PAT MCGRATH CHRYSLER JEEP DODGE RAM FIAT (23566)

4610 CENTER POINT RD N E

4610 CENTER POINT RD N E

CEDAR RAPIDS, IA 524022412

CEDAR RAPIDS, IA 524022412

Vehicle:

2020 2500 TRADESMAN CREW CAB 4X4 (169 in WB 8FT 0 IN box) (DJ7L92)

| | Sales Code | Description | MSRP(USD) |
|-------------------|------------|--|-----------|
| Model: | DJ7L92 | 2500 TRADESMAN CREW CAB 4X4 (169 in WB 8FT 0 IN box) | 40,400 |
| Package: | 2ZA | Customer Preferred Package 2ZA | 0 |
| | ESA | 6.4L Heavy Duty V8 HEMI with MDS | 0 |
| | DFX | 8-Spd Auto 8HP75-LCV Transmission | 0 |
| Paint/Seat/Trim: | PW7 | Bright White Clear Coat | . 0 |
| | APA | Monotone Paint | 0 |
| , | *TX | HD Vinyl 40/20/40 Split Bench Seat | 0 |
| | -X8 | Black/Diesel Gray | 0 |
| Options: | 4DH | Prepaid Holdback | 0 |
| | 4ES | Delivery Allowance Credit | 0 |
| | MAF | Fleet Purchase Incentive | 0 |
| | WBN | 18X8.0 Steel Wheels | 295 |
| | TCP | LT275/70R18E OWI On/Off Road Tires | 295 |
| | 5N6 | Easy Order | 0 |
| | 4FM | Fleet Option Editor | 0 |
| | 4FT | Fleet Sales Order | 0 |
| | 151 | Zone 51-Chicago | 0 |
| | 4EA | Sold Vehicle | 0 |
| Non Equipment: | 4FA | Special Bid-Ineligible For Incentive | 0 |
| Bid Number: | TB0061 | Government Incentives | 0 |
| Discounts: | YG2 | 5.2 Additional Gallons of Gas | 0 |
| Destination Fees: | | | 1,695 |

Order Type:

Instructions:

Fleet 1-Sold Order PSP Month/Week: **Build Priority:**

Total Price:

99

Scheduling Priority: Salesperson:

Customer Name:

Customer Address:

USA

Note: This is not an invoice. The prices and equipment shown on this priced order confirmation are tentative and subject to change or correction without prior notice. No claims against the content listed or prices quoted will be accepted. Refer to the vehicle invoice for final vehicle content and pricing. Orders are accepted only when the vehicle is shipped by the factory.

Page 1 of 1



Prepared by: Harry Bougher

02/21/2020

Dewey Ford I 3055 SE Delaware Ankeny Iowa I 500219830

2020 F-250 4x4 SD Super Cab 8' box 164" WB SRW XL (X2B)

Price Level: 35

Pricing Summary - Single Vehicle

| | | MSRP |
|----------------------|-----------------|--------------|
| Vehicle Pricing | | |
| Base Vehicle Price | | \$39,040.00 |
| Options & Colors | | \$1,630.00 |
| Upfitting | | \$0.00 |
| Destination Charge | | \$1,595.00 |
| Discount Adjustments | | |
| Discount | | -\$13,773.00 |
| Total | | \$28,492.00 |
| | | |
| | | |
| | | |
| Customer Signature | Acceptance Date | |

Prices and content availability as shown are subject to change and should be treated as estimates only. Actual base vehicle, package and option pricing may vary from this estimate because of special local pricing, availability or pricing adjustments not reflected in the dealer's computer system. See salesperson for the most current information.

INDIANOLA MUNICIPAL UTILITIES

RESOLUTION NO. 2020 - _____

RESOLUTION APPROVING PURCHASE OF

| 2020 | |
|---|---|
| WHEREAS, the 2020 Department equipment inventory; and | is an integral part of the Indianola Municipal Fiber |
| WHEREAS, staff will work withlescribed in the bid document; and | on the purchase of a 2020 truck as |
| WHEREAS , quotes for similar vehicle avorable for Indianola Municipal Utilities. | es indicate that the offered price for the 2020 is |
| BE IT THEREFORE RESOLVED, that t | the Board of Trustees of Indianola Municipal Utilities |
| purchase agreement is | of as described in the bid document and approved, and execute documents to finalize purchase of the |
| Passed and adopted the 9 th day of N | March 2020. |
| | |
| | Mike Rozga, Chairperson |
| ATTEST: | |
| | |
| | |
| Jackie Raffety, Deputy City Clerk | |

| IMU | Reg | ular | Downstairs |
|-----|-----|------|------------|
| | | | |

Meeting Date: 03/09/2020

Information

Subject

Resolution Approving Investment Policy.

Information

Simple motion is in order.

Fiscal Impact

Attachments

Investment Policy

11. A.

Scope of Investment Policy

The Investment Policy of Indianola Municipal Utilities shall be governed by Iowa Code Chapters 12B and 12C and shall apply to all operating funds, bond proceeds and other funds and all investment transactions involving operating funds, bond proceeds and other funds accounted for in the financial statements of Indianola Municipal Utilities.

The investment of bond funds or sinking funds shall also comply with the provisions of any bond resolutions.

This written investment policy, required by Iowa Code Section 12B.10B, shall be delivered to all the

following:

- 1. The governing body or officer of the public entity to which this policy applies.
- 2. All depository institutions or fiduciaries for public funds of the public entity.
- 3. The auditor of the public entity.
- 4. Every fiduciary or third party assisting with or facilitating investments for the public entity.

Delegation of Authority

In accordance with Section 12B.10, the responsibility for conducting investment transactions resides with the Treasurer of the City of Indianola. For purposes of this Investment Policy the Finance Director is designated the Treasurer. Only the Treasurer and those authorized by resolution may invest public funds. A copy of any empowering resolution shall be attached to this Investment Policy.

All contracts or agreements with outside persons investing public funds, advising on the investment of public funds, directing the deposit or investment of public funds or acting in a fiduciary capacity for Indianola Municipal Utilities shall require the outside person to notify in writing the Treasurer of the City of Indianola within thirty days of receipt of all communication from the Auditor of the outside person or any regulatory authority of the existence of a material weakness in the internal control structure of the outside person or regulatory orders or sanctions regarding the type of services being provided to Indianola Municipal Utilities by the outside person.

The records of investment transactions made by or on behalf of Indianola Municipal Utilities are public records and are the property of the Indianola Municipal Utilities whether in the custody of Indianola Municipal Utilities or in the custody of a fiduciary or other third party.

The Treasurer shall establish a written system of internal controls and investment practices. The controls shall be designed to prevent the loss of public funds, to document those officers and employees of Indianola Municipal Utilities responsible for elements of the investment process and to address the capability of investment management. The controls shall provide for

receipt and review of the audited financial statement and related report on internal control structure of all outside persons performing any of the following for this public body.

Investment of public funds.

Advising on the investment of public funds.

Directing the deposit or investment of public funds.

Acting in a fiduciary capacity for this public body.

The Treasurer of the City of Indianola shall be bonded in the amount of \$300,000. The amount of this bond shall be reviewed annually to determine its appropriateness and will be amended by the City Council if deemed necessary.

Objectives of Investment Policy

The primary objectives, in order of priority, of all investment activities involving the financial assets of Indianola Municipal Utilities shall be the following:

Safety: Safety and preservation of principal in the overall portfolio.

Liquidity: Maintaining the necessary liquidity to match expected liabilities.

Return: Obtaining a reasonable return in compliance with Iowa Code Section 12C.6.

Prudence

The Treasurer of the City of Indianola, when investing or depositing public funds, shall exercise the care, skill, prudence and diligence under the circumstances then prevailing that a person acting in a like capacity and familiar with such matters would use to attain the Section 8 investment objectives. This standard requires that when making investment decisions, the Treasurer shall consider the role that the investment or deposit plays within the portfolio of the assets of Indianola Municipal Utilities and the investment objectives stated in the Investment Policy.

When investing assets of Indianola Municipal Utilities for a period longer than six months or in an amount greater than \$300,000 per investment, the Treasurer shall request competitive investment proposals for comparable credit and terms investment from a minimum of three investment providers.

Instruments Eligible for Investment

Assets of Indianola Municipal Utilities shall be invested in financial institutions properly declared by Resolution of the Board of Trustees of Indianola Municipal Utilities. Deposits in any financial institution shall not exceed the amount stated in the Resolution. Assets of the Indianola Municipal Utilities may be invested in the following:

Demand Deposit Accounts (DDA)

Negotiable Orders of Withdrawal (NOW) Accounts
Certificates of Deposit.

Obligations of the United States Government, its agencies and instrumentalities.

Prohibited Investments and Investment Practices

Assets of Indianola Municipal Utilities shall not be invested in the following: Reverse repurchase agreements.

Futures and options contracts.

Assets of Indianola Municipal Utilities shall not be invested pursuant to the following investment practices:

Trading of securities for speculation or the realization of short-term trading gains. Pursuant to a contract providing for the compensation of an agent or fiduciary based upon the performance of the invested assets.

If a fiduciary or other third party with custody of public investment transaction records of Indianola Municipal Utilities fails to produce requested records when requested by this public body within a reasonable time Indianola Municipal Utilities shall make no new investment with or through the fiduciary or third party and shall not renew maturing investments with or through the fiduciary or third party.

Investment Limitations

Operating Funds: Operating funds means those funds which are reasonably expected to be expended during a current budget year or within fifteen months of receipt. Operating funds must be identified and distinguished from all other funds available for investment. Operating funds may only be invested in investments which mature within three hundred ninety-seven (397) days or less.

Other than Operating Funds: The Treasurer may invest funds of Indianola Municipal Utilities that are not identified as Operating Funds in investments with a maturity longer than three hundred ninety-seven (397) days. However, all investments of Project Funds and other non-operating funds shall have a maturity that is consistent with the needs and use as specified for these funds, and no maturity shall be longer than three (3) years for any funds unless specifically authorized by the Board of Trustees.

Safekeeping and Custody

All invested assets of Indianola Municipal Utilities involving the use of a public funds custodial agreement, as defined in Iowa Code Section 12B.10C, shall comply with all rules adopted and in accordance with the laws of the State of Iowa.

Ethics and Conflict of Interest

The Treasurer and all officers, employees and committees of Indianola Municipal Utilities involved in the investment process shall refrain from personal business activity that could conflict with proper execution of the investment program or which could impair their ability to make impartial investment decisions.

Reporting

The Treasurer shall submit monthly with the Bank Reconciliation a list of investments making up the current investment portfolio.

Investment Policy Review and Amendment

This Investment Policy shall be reviewed annually or more frequently as appropriate. Notice of amendments to the Investment Policy shall be promptly given to all parties noted in Section 1.

| Approved this 9 th day of March 2020. | |
|--|-------------------------|
| | |
| | Mike Rozga, Chairperson |
| ATTEST: | |
| | |
| Jackie Raffety, Deputy City Clerk | |

11. B.

Meeting Date: 03/09/2020

Information

Subject

Resolution Amending Current Policies Concerning Utility Billing.

Information

The Utility Services Billing department will start using eLation software to bill all utility services beginning May 2020. The Resolution Concerning Utility Billing that was passed August 14, 2017, has been updated to reflect administrative fees and order of payment now that Communications will be billed with the other utilities. It also addresses the order of payment during the winter moratorium months. Roll call is in order.

Fiscal Impact

Attachments

Resolution for Utility Billing

| DECOL | TITTONIN | |
|-------|-----------------|----|
| KESOL | JUTION N | O. |

A RESOLUTION AMENDING CURRENT POLICIES CONCERNING UTILITY BILLING

WHEREAS, the Indianola Municipal Utilities performs billing activities for certain public utilities;

WHEREAS, the Board of Indianola Municipal Utilities, now deems it necessary and proper to amend its current policies concerning utility billing.

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF THE INDIANOLA MUNICIPAL UTILITIES:

Section 1:

BILLING FOR PUBLIC UTILITIES All utility services shall be billed as part of a combined service account, payable in accordance with the following:

- 1. Bills Issued. The billing agency shall prepare and issue bills for combined service accounts each month.
- 2. Bills Payable. Bills for combined service accounts shall be due when billed and payable at the office of the billing agency.
- 3. Administrative Fees. Bills not paid within 20 days of the billing date shall be considered delinquent. An administrative fee of five percent (5%) of the amount due shall be added to a water delinquent bill. Delinquent electric and communications amounts shall be assessed administrative fees of one and one half percent (1.5%) of the amount due.
- 4. Order of Payment. Payment received shall be applied in the following order: Electric, Water, Sewer, Stormwater, Recycling, Communications. Order of Payment during the Winter Moratorium Months shall be applied in the following order: Water, Sewer, Stormwater, Recycling, Communications, Electric.

Section 2:

UTILITY BILLINGS.

All utility user charges shall be due and payable under the same terms and conditions provided for payment of a combined service account as contained in this Resolution. Utility service may be discontinued in accordance with the provisions contained in Sections 99.09, 104.06 and 106.09 of the Indianola Municipal Code if the combined service account becomes delinquent, and the provisions contained in Section 99.09, 104.06 and 106.09 relating to lien notices shall also apply in the event of a delinquent account.

Section 3:

All Resolutions or parts of Resolutions in conflict with the provisions of this Resolution are hereby repealed.

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|----------|-----|-------|------|
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| 170 | L | 11/11 | т. |

This Resolution shall be in full force and effect after its passage, approval and publication as provided by law.

PASSED AND APPROVED this 9 day of March 2020.

| | Mike Rozga, Chairperson |
|-----------------------------------|-------------------------|
| | |
| ATTEST: | |
| | |
| Joseph Deffetty Deputy City Clark | |
| Jackie Raffety, Deputy City Clerk | |
| | |
| | |
| Publication Date: | |

Meeting Date: 03/09/2020

Information

Subject

Audit for Fiscal Year ending June 30, 2019

Information

Fiscal Impact

Attachments

No file(s) attached.

12. A.

IMU Regular Downstairs

Meeting Date: 03/09/2020

Information

Subject

Presentation of Audit for Fiscal Year ending June 30, 2019.

Information

Arlen Schrum from Shull and Company will present the Audit for Fiscal Year ending June 30, 2019.

Fiscal Impact

Attachments

Audit

12. A. 1.

Financial Statements
(With Independent Auditor's Report Thereon)

Independent Auditor's Report on Compliance and on Internal Control over Financial Reporting

Schedule of Findings

June 30, 2019 and 2018



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June 30, 2019

Indianola Municipal Utilities Board of Trustees

Authority: Indianola Code of Ordinances Section 25.02

| | | Term Expires | Amount of Bond |
|----------------|---|--------------|-------------------|
| Deb White | | 1/2/2020 | 300,000 |
| Jim McClymond | | 1/2/2021 | 300,000 |
| Lesley Forbush | | 1/2/2022 | 300,000 |
| Adam Voigts | | 1/2/2023 | 300,000 |
| Mike Rozga | Chairperson | 1/2/2024 | 300,000 |
| Tom Gaffigan | Indianola Municipal Utilities Mana General Manager | agement | 300,000 |
| Chris Longer | Finance/HR Director | | 300,000 |
| Mike Metcalf | Electric Superintendent | | 300,000 |
| Lou Elbert | Water Superintendent | | 300,000 |
| Kurt Ripperger | Telecomminications Director | | 300,000 |
| Dianna Lane | Utility Services Supervisor | | 300,000 |
| Diana Bowlin | City Clerk | | 300,000 |
| Douglas Shull | IMU Treasurer | | 300,000 |

All other city employees are bonded under the Allied Insurance, "Faithful Performance Blanket Position Bond," in the amount of \$50,000.

Board of Trustees Report

Transmittal Letter

November 26, 2018

To the IMU Board of Trustees and Customers of Indianola Municipal Utilities,

This report consists of the board and management's representations concerning the finances of Indianola Municipal Utilities. Consequently, the board and management assume full responsibility for the completeness and reliability of all the information presented in this report. To provide a reasonable basis for making these representations, the board and management have established a comprehensive internal control framework that is designed both to protect the utility's assets from loss, theft, or misuse and to compile sufficient reliable information for the preparation of these financial statements. Because the cost of internal controls should not outweigh their benefits, the utility's comprehensive framework of internal controls has been designed to provide reasonable rather than absolute assurance that the financial statements will be free from material misstatement. The board and management assert that, to the best of our knowledge and belief, this financial report is complete and reliable in all material respects.

Indianola Municipal Utilities' financial statements have been audited by Shull, Schrum, McClaflin & Co., Inc., a firm of licensed certified public accountants. The goal of the independent audit was to provide reasonable assurance that the financial statements for the fiscal year ended June 30, 2019 are free of material misstatement. The independent audit involved examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; assessing the accounting principles used and significant estimates made by management; and evaluating the overall financial statement presentation. The independent auditor concluded, based upon the audit, that there was a reasonable basis for rendering an unqualified opinion that Indianola Municipal Utilities' financial statements for the fiscal year ended June 30, 2019 are fairly presented. The independent auditor's report is presented as the first component of the financial section of this report.

Generally accepted accounting principles require that management provide a narrative introduction, overview, and analysis to accompany the basic financial statement in the form of Management's Discussion and Analysis (MD&A). This letter of transmittal is designed to complement MD&A and should be read in conjunction with it.

Profile of the Utility Board of Trustees

The City of Indianola, incorporated in 1864 and the county seat of Warren County, is in the central part of the state approximately 17 miles south of the state capital, Des Moines. Indianola is considered part of the Des Moines MSA, one of the top growth areas in the state. The City of Indianola encompasses an area of approximately nine square miles and a population of 15,108. Indianola Municipal Utilities provides electric, water, and telecommunications services as a discretely reported component unit under the management and control of a board of trustees. The board operates these three utilities as Indianola Municipal Utilities (IMU). This system of

Board of Trustees Report - Continued

management and control was established by a vote of the electorate and implemented by city ordinance in 1973 as provided in Iowa Code.

Electric and water utility territories are fixed in that any new territory expansions must be negotiated and purchased from incumbent service providers. The telecommunications utility has no fixed territory but currently exists within the Indianola city limits and IMU now the sole telecom service provider.

Utility board. Utility boards are vested with the authorities of the city in relation to these utilities, with the exceptions that the board may not certify taxes to be levied, pass ordinances or amendments, or issue general obligation or special assessment bonds. Real property is held in the name of the city, but the utility board has all the powers and authorities of the city with respect to the acquisition by purchase, condemnation, or otherwise, lease, sale, or other disposition of such property, and the management, control, and operation of the same, subject to provisions of any outstanding obligations which are payable from the revenues of the municipal utility. Separate funds are maintained for each utility. Utility fund balances deemed by the board of trustees to be more than the needs of a utility may be transferred to any other fund. The five trustees are appointed by the mayor and approved by the city council, each serving staggered six-year terms.

Management. The board of trustees appoints a general manager to oversee the day-to-day management of the electric, water, and telecommunications utilities. The general manager appoints the employees of each of these utilities, carries out the policies of the board of trustees, and performs other duties as determined by resolution of the board.

Other officials. A director of finance serves as the chief accounting officer for IMU and submits budget and year-end financial reports required of the utility. There is also an appointed clerk, which serves as the secretary of the board of trustees and as such has custodial duties prescribed in Iowa Code, local ordinances, board resolutions, and by management discretion. An appointed treasurer serves as custodian for all funds.

Budgeting process. The annual budget serves as the foundation for the utilities' financial planning and control. The budget process, in general, is as follows:

- The general manager submits a 5-year capital improvement project budget to the board of trustees for review and adoption.
- Departments submit operating budget requests to the general manager.
- The director of finance compiles the annual budgets for review.
- The board of trustees adopts budgets for the electric, water, and telecommunications utilities. These are compiled with the City of Indianola's governmental services' budgets and that of the sewer utility for presentation to the public in publication form.
- The city council sets and conducts a public hearing on the budget.
- The city council adopts the overall budget and the budget is filed with the county auditor and the State of Iowa no later than March 15 of each year.

The State of Iowa limits expenditures to the total amount budgeted by function. Expenditures for individual departments or services may exceed those budgeted if total expenditures by function are

Board of Trustees Report - Continued

not exceeded. Budget amendments are permitted under provisions like the adoption of the original budget. Budget-to-actual comparisons are provided in this report on a cash accounting basis, which is consistent with the city's financial basis of accounting.

Cash management policies and practices. The board of trustees annually reviews and adopts an investment policy outlining the roles and responsibilities in making investments using available cash balances. The clerk and treasurer are jointly responsible for the investment of funds under that policy, with oversight by the board of trustees.

Cash temporarily idle during the year was invested in bank deposits or money market funds, repurchase agreements, and the Iowa Public Agency Investment Trust. These temporary cash deposits were maintained in stable value investments with a June 30, 2019 rate of return of 2.12%.

The utility invests reserve funds (those not intended to be expended within 365 days) in a portfolio with the assistance of an investment advisement firm. The investment portfolio includes mortgage-backed securities, obligations of the U.S. Treasury or its agencies, and cash held in a public entity money market fund. At fiscal year end, the effective duration of the portfolio was 2.0 years with a current yield of 2.07%. Reported returns may include changes in fair value during the year but do not necessarily represent continuing returns; nor is it always possible to realize changes in fair value, especially in the case of temporary changes for securities the city intends to hold until maturity.

Additional information on the utility's cash management can be found in notes to the financial statements.

Risk management. Indianola Municipal Utilities participates in the Iowa Communities Assurance Pool (ICAP), a local government risk-sharing pool with over 500 members throughout the state of Iowa. The utility makes annual contributions to ICAP recorded as disbursements from its operating funds for automobile, property, casualty, and liability coverage. The utility maintains reserve funds to meet deductibles as they occur. The utility also participates as a member of the Iowa Municipal Workers' Compensation Association (IMWCA) and pays premiums to the association on an annual basis from its operating funds. The utility purchases boiler and machinery insurance from a private carrier. In addition, the utility has an ongoing safety program to monitor its facilities and employees to maintain a safe environment for employees and the public. Additional information on Indianola Municipal Utilities' risk management activity can be found in notes to the financial statements.

Pension and other post-employment benefits. Indianola Municipal Utilities provides pension benefits for its employees. These benefits are provided through a statewide plan managed by the Iowa Public Employees Retirement System. Indianola Municipal Utilities has no obligation in connection with employee benefits offered through this plan beyond its periodic payments based on earned compensation by active employees.

IMU also provides post-retirement access to its medical insurance plan until age 65 as required under Iowa Code. Retirees contribute an amount equal to the premium amount charged to city departments and active employees on a pay-as-you-go basis.

Board of Trustees Report - Continued

IMU provides all full-time employees a high deductible health insurance plan through BlueCross BlueShield with Health Savings Account (HSA). In FY18, the utility made a fixed annual commitment as well as a matching contribution, dollar for dollar, up to a certain amount that employees could use to offset premium contributions or cash payments for any medical expense allowed under IRS Code.

Additional information on the utility's pension arrangements and other post-employment benefits can be found in notes to the financial statements.

Closing

State law and city ordinance require municipal utility boards to provide the city council an annual report with complete financial statements. State law also requires the city to publish within nine months of the close of each fiscal year a complete set of financial statements, including that of municipal utilities as a component unit. State law requires that financial statements must be audited in accordance with generally accepted auditing standards by a firm of licensed certified public accountants. Pursuant to these requirements, we hereby issue this report for Indianola Municipal Utilities for the fiscal year ending June 30, 2019.

Tom Gaffigan General Manager

Chris Longer Finance/HR Director

Operational Review

Utility operations are divided into departments, all of which work toward the common goal of providing superior services to the citizens of Indianola. The following summary provides a brief review of the various departmental activities and accomplishments in FY 2019.

- Electric Utility. The Electric Utility provides electricity to the homes and businesses located in the City of Indianola through purchases of electricity from the Joint Action Agency; MEAN [Municipal Electric Agency of Nebraska]. Additionally, IMU has in place local generation to provide electric service during emergencies, or when called upon by MEAN. Items of significant interest that occurred during 2019 include:
 - o Completion of the Electric Line Shop at 1300 E Iowa Avenue
 - Completion of multiple underground electric service installs to new areas of development
 - o Major transmission and distribution maintenance and repair projects
 - o Annual Iowa Utilities Board Review maintenance projects
 - Replacement of High-Pressure Sodium [HPS] Street Lights with Light Emitting Diode [LED] Lights along the Highway 65/69 Corridor
- Water Utility. The Water Utility provides reliable water service to Indianola's residential, commercial and industrial customers by pumping water from a series of wells, treating it at our Water Treatment Plant, keeping a sufficient supply in storage to meet daily needs, and distributing the water to its customers. Items of significant interest that occurred during 2019 include:
 - West Boston and North I water main replacement project
 - West Clinton water main replacement project
 - o Continuation of SCADA upgrade project
 - Major Plant and Water Tower Maintenance
 - Major Well Maintenance
 - Gatevalve and Hydrant Replacement
- Communications Utility. The Communications Utility provides reliable Internet, video and telephone services to Indianola's residential, commercial and industrial customers via wholesale agreement with other Iowa municipal utilities and consortiums. Items of significant interest during FY2019 include:
 - o Completion of the Fiber to the Home distribution system
 - Connected first residential customer in November 2018
 - o Connected first business customer in February 2019
 - o Ended year with 954 active customers
 - o Began conversion of 600 MCG residential and business customers to IMU Fiber

Operational Review - Continued

- Administration. All three utilities are administered by the IMU Board of Trustees and Staff. Items of significant interest during FY2019 include.
 - o New Customer Service Center located at 210 W 2nd Avenue opens for business
 - o Deployment of new billing software for communications services



INDEPENDENT AUDITOR'S REPORT

Board of Trustees Indianola Municipal Utilities Indianola, Iowa

Report on the Financial Statements

We have audited the accompanying statement of net position of the Indianola Municipal Utilities, a component unit of the City of Indianola, Iowa, as of June 30, 2019 and 2018 and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended, and the related Notes to the Financial Statements, which collectively comprise the Utilities' financial statements listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America. This includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to error or fraud.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with generally accepted auditing standards of the United States of America and the standards applicable to financial audits contained in, <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Utilities' preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utilities' internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Indianola Municipal Utilities as of June 30, 2019 and 2018, and the changes in its financial position and its cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

Other Matters

Supplementary and Other Information

The schedule of operations is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards of the United States of America. In our opinion, the schedule of operations is fairly stated in all material respects in relation to the financial statements taken as a whole.

The other information, the Management Discussion and Analysis, the budgetary comparison information, the Schedule of the Utilities' Proportionate Share of the Net Pension Liability, the Schedule of Utilities Contributions and the Schedule of Changes in the Utilities' Proportionate Share of the OPEB Liability, Related Ratios and Notes on pages 3 through 8, 11 through 17 and 48 through 55 has not been subjected to the auditing procedures applied in the audits of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with <u>Government Auditing Standards</u> we have also issued our report dated February 25, 2020 on our consideration of the Indianola Municipal Utilities' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> in considering the Indianola Municipal Utilities' internal control over financial reporting and compliance.

Shall Schrum, McCloftin : Co., Dre.

February 25, 2020

Management Discussion and Analysis (MD&A)

Indianola Municipal Utilities offers readers of its financial statements this narrative overview and analysis of the financial activities for the fiscal year ended June 30, 2019. We encourage readers to consider the information presented here in conjunction with additional information that we have furnished in our letter of transmittal, which can be found in this report.

2019 Financial Highlights

- Indianola Municipal Utilities has ending cash and investment balances totaling \$13,435,092 to meet the utility's ongoing obligations to citizens, creditors, for capital reinvestment in utility operations, and for emergency repairs.
- The utility annually uses prior years' positive cash flow and balances to reinvest in capital assets, as detailed in the "Long term financial planning" section of this MD&A.
- As reported on the Statement of Cash Flows, total cash and investment balances increased by \$81,287.
- Net cash provided by operating activities was \$1,987,446, which decreased by \$2,266,349 compared with the prior year.
- At the end of the current fiscal year, unrestricted and undesignated net position totaled \$6,812,494, which decreased by \$3,803,779 over the prior year.
- The utility's total liabilities increased \$2,258,868 during the current fiscal year. Current liabilities decreased by \$1,047,193, primarily from a decrease in accounts payable.

Using this Annual Report

The annual report consists of a series of financial statements as well as other requirements as follows:

Management Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the government's financial activities.

The Financial Statements consist of a Statement of Net Position, a Statement of Revenues, Expenses and Changes in Net Position, and a Statement of Cash Flows. These statements provide information about the activities of the utility as a whole and present an overall view of the utility's finances.

Notes to the Financial Statements provide additional information that is essential to a full understanding of the data provided in the basic financial statements.

Management Discussion and Analysis (MD&A) - Continued

Basis of accounting. Indianola Municipal Utilities maintains its financial records on the cash basis. The financial statements presented in this report are prepared on the accrual basis after giving effect to all material adjustments to convert from cash basis to the accrual basis. The financial statements present the financial position and changes in financial position of the funds in accordance with U.S. generally accepted accounting principles.

Reporting the Utility's Financial Activities

One of the most important questions asked about the utility's finances is, "Is Indianola Municipal Utilities as a whole better off or worse off as a result of the year's activities?" The Financial Statements reports information which helps answer this question.

Fund Accounting. A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. Separate funds are maintained for each utility. These funds are classified as business type, or proprietary, funds for reporting purposes.

Financial Statements. The Statement of Net Position presents information on each utility's assets, deferred outflows of resources, liabilities, deferred inflows of resources, and equity. Over time, increases or decreases in unrestricted and undesignated net position may serve as a useful indicator of whether the financial position of the utility is improving or deteriorating.

The Statement of Revenues, Expenses, and Changes in Net Position details the financial operating results of the utility during the most recent fiscal year, with a comparison to the prior year.

The Statement of Cash Flows provides the net increase or decrease in cash and investments as a result of operating, capital and related financing, and investment activities.

Management Discussion and Analysis (MD&A) - Continued

Analysis of Financial Activities

This section of the MD&A summarizes the financial data contained in the utility's financial statements. It also provides an analysis of the major activities affecting changes from the previous fiscal year.

| Statement of Net Position | Year ended June 30, | | | |
|----------------------------------|---------------------|------------|------------|--|
| | 2019 | 2018 | 2017 | |
| Assets | | | | |
| Current | \$ 17,343,976 | 17,561,123 | 13,686,582 | |
| Restricted | 1,550,622 | 1,301,594 | 328,559 | |
| Capital | 51,960,999 | 49,052,615 | 42,203,265 | |
| Total Assets | 70,855,597 | 67,915,332 | 56,218,406 | |
| Deferred outflows of resources | 594,372 | 933,538 | 805,507 | |
| Liabilities | | | | |
| Current | 3,008,487 | 4,055,680 | 2,772,637 | |
| Long Term | 19,014,690 | 15,708,629 | 6,659,584 | |
| Total Liabilities | 22,023,177 | 19,764,309 | 9,432,221 | |
| Deferred inflows of resources | (2,305) | 110,924 | 41,317 | |
| Net Position | | | | |
| Net Investment in Capital Assets | 40,649,682 | 36,629,937 | 35,833,317 | |
| Restricted | 1,465,629 | 1,228,732 | 304,998 | |
| Designated | 501,292 | 498,695 | 496,776 | |
| Unrestricted & Undesignated | 6,812,494 | 10,616,273 | 10,915,284 | |
| Total Net Position | \$ 49,429,097 | 48,973,637 | 47,550,375 | |

As shown above, total utility net position remained relatively stable, increasing .93% or \$455,460. Invested Capital Assets increased by \$4,019,745. The utility also issued \$4,316,781 of indebtedness in FY 2019.

Management Discussion and Analysis (MD&A) - Continued

Analysis of Financial Activities - Continued

| | | Year ended June 3 | 0, |
|--|--------------|-------------------|------------|
| | 2019 | 2018 | 2017 |
| Operating revenues | | | |
| Sales of electricity | \$ 14,907,74 | 4 14,919,635 | 13,505,426 |
| Electrical capacity contract fees | 636,07 | 3 542,596 | 874,849 |
| Electrical transmission revenue | 570,60 | 335,476 | 623,812 |
| Sales of water | 2,327,04 | 9 2,387,754 | 2,287,252 |
| Sales of fiber communications | 341,65 | 4 | 22 |
| Fiber communications rental fees | 431,56 | 417,451 | 378,003 |
| Other | 209,12 | 180,151 | 176,330 |
| Total operating revenue | 19,423,81 | 2 18,783,063 | 17,845,672 |
| Operating expenses | | | |
| Electric utility | 12,895,16 | 12,922,995 | 12,561,154 |
| Water utility | 1,817,34 | 1,565,750 | 1,528,244 |
| Fiber communications utility | 1,658,49 | 252,296 | 27,450 |
| Joint utility | 1,823,76 | 1,827,895 | 1,709,856 |
| Transfer to city in lieu of property taxes | 902,40 | 744,000 | 734,312 |
| Total operating expenses | 19,097,16 | 17,312,936 | 16,561,016 |
| Income from operations | 326,65 | 1,470,127 | 1,284,656 |
| Nonoperating revenue (expenses) | | | |
| Revenue | 502,30 | 540,400 | 375,739 |
| Expenses | (650,12 | (815,404) | (231,998) |
| Net Income | \$ 178,83 | 1,195,123 | 1,428,397 |

Income from operations decreased by \$1,143,475. This was mainly due to the Communications Utility beginning telecommunication services.

Budgetary Highlights

The board of trustees annually adopts a budget for all funds. Although the budget document presents functional disbursements by fund, the legal level of control is at the aggregated function level (i.e. proprietary) for the city as a whole, not at the fund or fund type level. Notice is given and a public hearing is held on the budget. The budget may be amended during the year utilizing similar statutorily prescribed procedures. None of the amendments made, if any, negatively affect the following year's budget.

Information pertaining to budgetary to actual receipts, disbursements, and changes in balances is provided in the financial statements on a cash basis.

Management Discussion and Analysis (MD&A) - Continued

Capital Asset and Debt Administration

The utility issued \$4,316,781 of additional debt during the fiscal year.

The utility pledges electric rates to be sufficient to pay its pro-rata share of outstanding debt obligations of the Municipal Energy Agency of Nebraska under its wholesale energy contract.

The utility's bond rating remained A2 (Moody's) and A+ (S&P).

| | | utstanding Debt at ear ended June 30, | |
|---|---------------|--|-----------|
| | 2019 | 2018 | 2017 |
| Electric utility Revenue bonds | \$ 10,878,000 | 11,520,000 | 5,558,000 |
| Water utility General Obligation bonds (issued by city) | 287,600 | 434,900 | 481,500 |
| Communications utility | 6,815,671 | 2,593,890 | (#) |
| Total | \$ 17,981,271 | 14,548,790 | 6,039,500 |
| Internal loan from Electric utility to Water utility | \$ 250,917 | 511,912 | 766,470 |

Economic Factors and Next Year's Budgets and Rates

Local economy. The City of Indianola currently enjoys a favorable economic environment and local indicators point to continued moderate growth. The projection is for Indianola to grow to a population of approximately 15,500, which represents an increase of 5% from the 2010 census. Although a primarily residential community, the varied nature of the educational, light manufacturing, agriculture services, and retail sectors of the local economy provides relative employment stability. Proximity to the Des Moines metro area, the state capital with a combined population of approximately 460,000, provides employment for approximately 60% of the available workforce.

Management Discussion and Analysis (MD&A) - Continued

Economic Factors and Next Year's Budgets and Rates - Continued

The region (which includes the City of Indianola and the surrounding unincorporated area within Warren County) has a moderate growth employment outlook over the next several years. New commercial construction is occurring along the four-lane highway between the City of Indianola and the Des Moines metropolitan area. A four-lane bypass to the south of the Des Moines metro, completed in 2002, provides increased commercial development opportunities for the community as it improved traffic flow from Indianola to the western Des Moines suburbs and the interstate highway system. The utility makes annual financial contributions to the Warren County Economic Development Corporation, a non-related entity to the city, to support economic development in the region. The utility also offers its own revolving loan program to spur economic development.

Long-term financial planning. The utility annually adopts a 5-year capital improvement budget that prioritizes foreseen projects. Those with potential long-term significant impacts to the cash balances and financial operations of the utility are:

- Completion of the new electric line facility at the East Iowa substation to allow for the expansion of the communications department, East Iowa Switchgear Breakers, undergrounding of the remaining electrical distribution system over the next 8-10 years to improve reliability of the system, and the replacement of a Digger Derrick and Electric Line Truck.
- The department continues its main replacement schedule with a project identified for each year of the 5-year plan. In addition to major tower and well maintenance projects, the Lime Feed System Controls are due to be upgraded.
- Maintenance of the fiber optic network system, equipment and operations facilities. Ongoing licensing and equipment use fees.

Potential regulatory changes over the next 3-5 years with the most fiscal impact is climate control legislation and renewable energy purchasing requirements. Both could increase wholesale energy purchase costs per kwh. However, the cost of energy adjustment could be imposed to recover unanticipated costs without the need for board action.

The utility has hedged these risks by purchasing some of its wholesale supply from alternative energy sources. New alternative supplies that would be required could be at a much higher price. Regulations could also cause higher average prices for conventional energy. The landfill gas project is structured such that higher daily prices benefit the utility.

Budgets and Rates. Indianola Municipal Utilities increased electric rates 7% on December 1, 2017. This rate increase is expected to fund capital projects and to pay for projected wholesale energy costs. An updated electric rate study will be completed in FY19. Water rates remained stable. Rates for telecommunications services were approved by the Board of Trustees on 6-12-18 and 7-9-18.

Management Discussion and Analysis (MD&A) - Continued

Requests for Information

This financial report is designed to provide a general overview of Indianola Municipal Utilities' finances for all those with an interest in the utility's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the General Manager of Utilities or to the City Clerk, who serves as the Secretary of the Board of Trustees. Their offices are located at 111 South Buxton St., PO Box 356, Indianola, IA 50125 with a telephone number of 515-961-9444 (General Manager) and 110 N. First St., PO Box 299, Indianola, IA 50125 with a telephone number of 515-961-9410 (Clerk).

Statement of Net Position June 30, 2019 and 2018

| ASSETS | 2019 ELECTRIC | 2018 ELECTRIC | 2019 WATER | 2018 WATER |
|---|--------------------|------------------|---------------|---------------|
| Current assets | | | | |
| Cash and investments | \$ 8,843,946 | 9,486,793 | 2,137,397 | 2,022,824 |
| Accounts receivable - customers | 2,856,746 | 3,173,466 | 451,800 | 466,685 |
| Accrued interest receivable | 30,783 | 31,817 | 6,357 | 6,409 |
| Inventory - fuel oil | 590,518 | 625,228 | · · | |
| Inventory - supplies | 1,011,883 | 1,040,352 | 42,547 | 38,916 |
| Loan receivable from municipal water utility within one year | 250,917 | 260,995 | (250,917) | (260,995) |
| Total current assets | 13,584,793 | 14,618,651 | 2,387,184 | 2,273,839 |
| Restricted assets - cash and investments | | | | |
| Revenue capital loan notes and bonds bond and interest | | | | |
| sinking fund | 587,989 | 254,409 | 141 | 102,500 |
| Revenue capital loan notes and bonds debt service reserve fund | 887,633 | 869,685 | | |
| Revenue capital loan notes and bonds improvement fund | | | 75,000 | 75,000 |
| Total restricted assets | 1,475,622 | 1,124,094 | 75,000 | 177,500 |
| Total restricted assets | 13,172,308.2 | 1,101,007 | 70,000 | 277,1000 |
| Other assets Loan receivable from municipal water utility after one year | - | 250,917 | - | (250,917) |
| Total other assets | | 250,917 | | (250,917) |
| Total other assets | - | 230,517 | | (42-0)-(17) |
| Capital assets | 250 207 | 359,207 | 227,441 | 227,441 |
| Land | 359,207 446,000 | 446,000 | 328,412 | 328,412 |
| Service territory | 15,161,374 | 15,161,374 | 320,712 | 520,412 |
| Generating units | 34,439,239 | 33,335,604 | _ | |
| Distribution system | 4,332,202 | 4,332,202 | 2 | # *** |
| Transmission system | 4,240,476 | 3,096,016 | 7,860,911 | 7,860,911 |
| Buildings and plant | 4,240,470 | 3,090,010 | 4,880,733 | 4,880,733 |
| Wells and towers | | - C | 12,892,430 | 12,253,604 |
| Mains, hydrants and meters | 617,170 | 689,582 | 12,072,450 | 12,233,001 |
| Computer equipment | 1,459,243 | 1,447,517 | 625,033 | 598,513 |
| Equipment Vehicles | 1,319,422 | 1,280,088 | 280,998 | 254,045 |
| venicies | | | | 26,403,659 |
| | 62,374,333 | 60,147,590 | 27,095,958 | 12,964,976 |
| Less accumulated depreciation | 27,890,254 | 26,776,720 | 13,590,990 | |
| Net capital assets | 34,484,079 | 33,370,870 | 13,504,968 | 13,438,683 |
| Total assets | 49,544,494 | 49,364,532 | 15,967,152 | 15,639,105 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | |
| Pension related deferred outflows | 133,731 | 269,981 | 65,841 | 128,103 |
| OPEB related deferred outflows | 120 | 41,926 | | 13,975 |
| Deferred outflows on advanced refunding of debt | 321,932 | 377,120 | | |
| Total deferred outflows | 455,663 | 689,027 | 65,841 | 142,078 |
| TOTAL MATATION CHILICITY | ,000 | - | | |

| 2019 FIBER | 2018 FIBER | 2019 JOINT UTILITY | 2018 JOINT UTILITY | 2019 TOTAL | 2018 TOTAL |
|---------------|---------------|-----------------------|---------------------------------------|------------------------|------------------------|
| 439,014 | 43,500 | 464,113 | 499,094 | 11,884,470 | 12,052,211 |
| 11,951 | 056 | * | | 3,320,497 38,827 | 3,640,151 39,182 |
| 1,687 | 956 | | 5. | 590,518 | 625,228 |
| 455,234 | 125,083 | | - | 1,509,664 | 1,204,351 |
| 455,254 | 123,063 | | ===================================== | - | 1,201,351 |
| 907,886 | 169,539 | 464,113 | 499,094 | 17,343,976 | 17,561,123 |
| | | | | | |
| 1 5). | 7 | 9 | ¥ | 587,989 | 356,909 |
| | | * | # | 887,633 | 869,685 |
| | - 5 | | | 75,000 | 75,000 |
| - | | 5 | | 1,550,622 | 1,301,594 |
| | | | | | |
| | | <u> </u> | | | |
| - | | | | | |
| | | | | | |
| - | 2 | ă | ¥ | 586,648 | 586,648 |
| 3£ | 543 | | 5 | 774,412 | 774,412 |
| 1.5 | | 75 | | 15,161,374 | 15,161,374 |
| 974,471 | 396,783 | ÷ | # | 35,413,710 | 33,732,387 |
| n | | | | 4,332,202 | 4,332,202 |
| 1,123,979 | 631,135 | - | - | 13,225,366 | 11,588,062 |
| ©€. | | | | 4,880,733 | 4,880,733 |
| - |) | | • | 12,892,430 | 12,253,604 |
| A ##4 440 | 1.020.600 | - | | 617,170 | 689,582 |
| 2,754,118 | 1,928,699 | 25/4 | | 4,838,394 1,704,264 | 3,974,729 1,637,977 |
| 103,844 | 103,844 | | | | |
| 4,956,412 | 3,060,461 | *** | ≅ | 94,426,703 | 89,611,710 |
| 984,460 | 817,399 | | | 42,465,704 | 40,559,095 |
| 3,971,952 | 2,243,062 | | <u> </u> | 51,960,999 | 49,052,615 |
| 4,879,838 | 2,412,601 | 464,113 | 499,094 | 70,855,597 | 67,915,332 |
| | | | | 050 440 | 454.007 |
| 27,922 | 21,871 | 44,946 | 54,941 | 272,440 | 474,896 |
| | 9,317 | - | 16,304 | 201.022 | 81,522 |
| - | | | | 321,932 | 377,120 |
| 27,922 | 31,188 | 44,946 | 71,245 | 594,372 | 933,538 |

Statement of Net Position - Continued June 30, 2019 and 2018

| LIABILITIES | 2019 ELECTRIC | 2018 ELECTRIC | 2019 WATER | 2018 WATER |
|---|------------------|----------------------|---------------|---------------|
| Current liabilities | | | | |
| Accounts payable | \$ 1,584,57 | | 50,521 | 51,571 |
| Wages and benefits payable | 98,36 | , | 57,542 | 58,866 |
| Sales tax payable | 45 | 52 1,743 | 80 | 84 |
| Deferred rental fees | | 5 /ft: | 500 | 558 |
| Accrued interest payable General obligation bonds payable within one year | | | 48,000 | 147,300 |
| Total current liabilities | 1,683,39 | 2,704,219 | 156,643 | 258,379 |
| Total current flaotiffies | 1,065,55 | 2,704,219 | 130,043 | 230,379 |
| Current liabilities payable from restricted assets | | | | |
| Accrued interest payable | 61,50 | 04 64,628 | (*) | # |
| Revenue capital loan notes and bonds payable within one year | 756,00 | 737,000 | | |
| Current liabilities payable from restricted assets | 817,50 | 801,628 | | |
| Noncurrent liabilities | | | | |
| Net pension liability | 669,10 | 711,356 | 287,737 | 307,294 |
| OPEB liability | 221,56 | , | 73,854 | 76,029 |
| General obligation bonds payable after one year | , , , , , | * . | 239,600 | 287,600 |
| Revenue capital loan notes payable after one year (net of | | | | |
| unamortized premium of \$311,732 (2018 - \$332,986)) | 10,338,73 | | | |
| Total noncurrent liabilities | 11,229,39 | 95 12,055,428 | 601,191 | 670,923 |
| Total liabilities | 13,730,29 | 93 15,561,275 | 757,834 | 929,302 |
| DEFERRED INFLOWS OF RESOURCES | | | | |
| Pension related deferred inflows | 5,72 | 26 63,954 | 1,474 | 26,520 |
| OPEB related deferred inflows | | 5,772 | | 1,924 |
| Total deferred inflows | 5,72 | 26 69,726 | 1,474 | 28,444 |
| NET POSITION | | | | |
| Net investment in capital assets | 23,711,2 | 79 21,895,004 | 12,966,451 | 12,491,871 |
| Restricted for debt service | 1,414,1 | | 12,500,101 | 102,500 |
| Restricted for plant improvement | , , | 8 8 | 75,000 | 75,000 |
| Unrestricted | | | | |
| Designated for payment of insurance coverage deductibles | | * * | 0.0 | · · |
| Designated for economic development revolving loan fund | 11 100 = | 5 5 41 11 440 000 | 2 222 224 | 0.154.000 |
| Undesignated | 11,138,74 | | 2,232,234 | 2,154,066 |
| Total unrestricted | 11,138,74 | 11,468,088 | 2,232,234 | 2,154,066 |
| Total net position | \$ 36,264,13 | 34,422,558 | 15,273,685 | 14,823,437 |

| 2019 FIBER | 2018 FIBER | 2019 JOINT UTILITY | 2018 JOINT UTILITY | 2019 TOTAL | 2018 TOTAL |
|-----------------------|----------------------|-----------------------|-----------------------|---------------|---------------|
| | | | | | |
| 138,176 | 215,173 | 3,629 | 7,275 | 1,776,901 | 2,874,896 |
| 40,756 | 22,611 | 39,034 | 33,600 | 235,699 | 216,676 |
| 7,003 | ==,011 | - | * | 7,535 | 1,827 |
| 3,859 | 4,561 | | 3 | 3,859 | 4,561 |
| 120 | ~ | ¥ | * | 500 | 558 |
| | | | • | 48,000 | 147,300 |
| 189,794 | 242,345 | 42,663 | 40,875 | 2,072,494 | 3,245,818 |
| | | | | | |
| 23,489 | 8,234 | * | * | 84,993 | 72,862 |
| 95,000 | | | | 851,000 | 737,000 |
| 118,489 | 8,234 | | <u></u> | 935,993 | 809,862 |
| | | | | | |
| 6,171 | 13,124 | 226,863 | 235,879 | 1,189,872 | 1,267,653 |
| 49,237 | 50,686 | 86,162 | 88,699 | 430,815 | 443,500 |
| | * | 語 | 5 | 239,600 | 287,600 |
| 6,815,671 | 2,593,890 | | | 17,154,403 | 13,709,876 |
| 6,871,079 | 2,657,700 | 313,025 | 324,578 | 19,014,690 | 15,708,629 |
| 7,179,362 | 2,908,279 | 355,688 | 365,453 | 22,023,177 | 19,764,309 |
| (1.050) | 2.541 | (7.540) | 5,685 | (2,305) | 99,700 |
| (1,959) | 3,541 1,283 | (7,546) | 2,245 | (2,303) | 11,224 |
| (1,959) | 4,824 | (7,546) | 7,930 | (2,305) | 110,924 |
| | | | | | |
| 2.071.052 | 2 242 062 | | | 40,649,682 | 36,629,937 |
| 3,971,952 (23,489) | 2,243,062 (8,234) | 21 | ™ = | 1,390,629 | 1,153,732 |
| (23,409) | (6,234) | * | a. | 75,000 | 75,000 |
| (9e3 | (#): | 13,890 | 13,595 | 13,890 | 13,595 |
| (17) | eneman une della | 487,402 | 485,100 | 487,402 | 485,100 |
| (6,218,106) | (2,704,142) | (340,375) | (301,739) | 6,812,494 | 10,616,273 |
| (6,218,106) | (2,704,142) | 160,917 | 196,956 | 7,313,786 | 11,114,968 |
| (2,269,643) | (469,314) | 160,917 | 196,956 | 49,429,097 | 48,973,637 |

Statement of Revenues, Expenses and Changes in Net Position Years Ended June 30, 2019 and 2018

| | 2019 ELECTRIC | 2018 ELECTRIC | 2019 WATER | 2018 WATER |
|--|------------------|------------------|---------------|---------------|
| On anoting navanuas | ELECTRIC | ELECTRIC | WAIEK | WAIEK |
| Operating revenues Utility service sales | \$ 14,907,744 | 14,919,635 | 2,327,049 | 2,387,754 |
| Capacity contract fees | 636,073 | 542,596 | 2,327,047 | 2,307,734 |
| Peaking power charges | 81,729 | 39,015 | 201 | 040 |
| Service installation fees | 51,723 | 31,063 | 24 | 24 |
| Fiber communication rental fees | 31,723 | 51,005 | | |
| Fiber lease fees | 212,000 | 245,000 | - | |
| Transmission revenue | 570,604 | 335,476 | 15 | 72 |
| Other | 77,372 | 36,018 | 46,302 | 52,766 |
| Total operating revenues | 16,537,245 | 16,148,803 | 2,373,351 | 2,440,520 |
| Total operating forestates | 10,007,210 | 10,110,000 | 2,0 ,0,001 | |
| Operating expenses | | | | |
| Plant operation | 205,651 | 198,529 | 627,322 | 671,454 |
| Plant maintenance | 279,948 | 248,817 | 45,196 | 26,113 |
| Purchased energy | 9,454,149 | 9,803,641 | 11±1 | 226 |
| Depreciation | 1,573,020 | 1,429,722 | 626,015 | 612,537 |
| Distribution operation | 169,375 | 151,426 | (E | - |
| Distribution maintenance | 1,148,616 | 1,046,801 | 487,827 | 224,048 |
| Transmission operation and maintenance | 33,538 | 13,477 | 0= | - |
| Meter reading | 30,869 | 30,582 | 30,980 | 31,598 |
| Administrative and general | 1,937,090 | 1,838,893 | 389,183 | 400,161 |
| Total operating expenses | 14,832,256 | 14,761,888 | 2,206,523 | 1,965,911 |
| Income (loss) from operations | 1,704,989 | 1,386,915 | 166,828 | 474,609 |
| Nonoperating revenues (expenses) | | | | |
| Interest on investments | 203,022 | 180,868 | 45,315 | 32,788 |
| Interest on Investments Interest on loan to municipal water utility | 9,805 | 16,242 | (9,805) | (16,242) |
| Connect charges and service fees | 32,959 | 34,774 | 22,904 | 21,864 |
| Gain on sale or transfer of capital assets | 32,737 | 5,533 | 22,701 | = 1,00 |
| Revenue capital loan note issuance costs | ie: | (88,838) | _ | (e: |
| Other revenues | 99,825 | 184,056 | 57,076 | 72,088 |
| Interest expense | (308,578) | (324,319) | (9,142) | (10,756) |
| morest expense | 37,033 | 8,316 | 106,348 | 99,742 |
| | <u></u> | | ***** | |
| Net income (loss) | 1,742,022 | 1,395,231 | 273,176 | 574,351 |
| Capital contributions from developers and customers | 99,558 | 54,814 | 177,072 | 173,325 |
| Change in net position | 1,841,580 | 1,450,045 | 450,248 | 747,676 |
| Net position, beginning of year | 34,422,558 | 32,972,513 | 14,823,437 | 14,075,761 |
| Net position, end of year | \$ 36,264,138 | 34,422,558 | 15,273,685 | 14,823,437 |

| 2019 FIBER | 2018 FIBER | 2019 JOINT UTILITY | 2018 JOINT UTILITY | 2019 TOTAL | 2018 Total |
|---------------|---------------|-----------------------|-----------------------|---------------|---------------|
| 241.654 | | | | 17,576,447 | 17,307,389 |
| 341,654 | - | · . | 9. 2 5 | 636,073 | 542,596 |
| :#: | #- 10 | . | 10 0 0 | 81,729 | 39,015 |
| : | 111 | • | | 51,723 | 31,063 |
| 431,562 | 417,451 | - | | 431,562 | 417,451 |
| (212,000) | (245,000) | - | 75 | 131,302 | |
| (212,000) | (213,000) | 2 | (- | 570,604 | 335,476 |
| (48,000) | 20,915 | <u> </u> | 374 | 75,674 | 110,073 |
| 513,216 | 193,366 | | 374 | 19,423,812 | 18,783,063 |
| | | | | | |
| 220 | 2 | 4 | + | 832,973 | 869,983 |
| (±) | 2 | <u> </u> | = | 325,144 | 274,930 |
| - | 2 | · | €. | 9,454,149 | 9,803,641 |
| 167,061 | 10,921 | 2 | # | 2,366,096 | 2,053,180 |
| 1,491,431 | 241,375 | 2 | - | 1,660,806 | 392,801 |
| * | 22 | = | € | 1,636,443 | 1,270,849 |
| - | ~ | = | 20 E | 33,538 | 13,477 |
| 261.056 | 207 152 | 20.012 | 25 (00 | 61,849 | 62,180 |
| 361,076 | 307,153 | 38,813 | 25,688 | 2,726,162 | 2,571,895 |
| 2,019,568 | 559,449 | 38,813 | 25,688 | 19,097,160 | 17,312,936 |
| (1,506,352) | (366,083) | (38,813) | (25,314) | 326,652 | 1,470,127 |
| 12,044 | 3,659 | 2,596 | 1,920 | 262,977 | 219,235 |
| 12,044 | 3,037 | 2,370 | 1,520 | = - | = 17,=00 |
| | - | | | 55,863 | 56,638 |
| | | | | | 5,533 |
| ∞ | (289,555) | 27 | | | (378,393) |
| 26,388 | 2,850 | 178 | 5 | 183,467 | 258,994 |
| (332,409) | (101,936) | | <u> </u> | (650,129) | (437,011) |
| (293,977) | (384,982) | 2,774 | 1,920 | (147,822) | (275,004) |
| (1,800,329) | (751,065) | (36,039) | (23,394) | 178,830 | 1,195,123 |
| | | | · | 276,630 | 228,139 |
| (1,800,329) | (751,065) | (36,039) | (23,394) | 455,460 | 1,423,262 |
| (469,314) | 281,751 | 196,956 | 220,350 | 48,973,637 | 47,550,375 |
| (2,269,643) | (469,314) | 160,917 | 196,956 | 49,429,097 | 48,973,637 |

Statement of Cash Flows Years Ended June 30, 2019 and 2018

| | 2019 ELECTRIC | 2018 ELECTRIC | 2019 WATER | 2018 WATER |
|--|------------------|------------------|---------------|---------------|
| Cash flows from operating activities | | | | |
| Cash received from customers | \$ 16,788,480 | 15,470,480 | 2,380,031 | 2,419,330 |
| Cash paid to suppliers | (12,348,059) | (10,484,247) | (806,963) | (528,980) |
| Cash paid to employees | (1,395,005) | (1,613,815) | (651,249) | (744,511) |
| Accounting and collections - transfer to IMU | | , , , , | | |
| Joint Utility | (342,936) | (166,728) | (92,565) | (49,699) |
| Nonoperating revenues received | 132,784 | 218,830 | 79,980 | 93,952 |
| Net cash provided (used) by operating activities | 2,835,264 | 3,424,520 | 909,234 | 1,190,092 |
| Cash flows from capital and related financing activities | | | | |
| Purchases and construction of capital assets | (2,586,671) | (6,125,389) | (515,228) | (371,357) |
| Proceeds from sale of capital assets | (=,= 0 0,0 1 2) | 5,533 | (,—, * | * |
| Water main connection fees received | ¥. | | * | 2,515 |
| Revenue capital loan notes issued | * | 7,025,472 | | * |
| Payment of revenue refunding capital loan note | | | | |
| issuance costs | € | (88,838) | | * |
| General obligation bond principal paid | 8 | · · | (147,300) | (46,600) |
| General obligation bond interest paid | 4 | = | (9,200) | (7,300) |
| Revenue capital loan notes and bonds principal paid | (737,000) | (718,000) | ¥ | * |
| Revenue capital loan notes and bonds interest paid | (277,768) | (240,550) | | * |
| Net cash provided (used) by capital and related | | | | |
| financing activities | (3,601,439) | (141,772) | (671,728) | (422,742) |
| Cash flows from investing activities | | | | |
| Interfund loan principal received | 260,995 | 254,558 | (260,995) | (254,558) |
| Interfund interest income received | 9,805 | 16,242 | (9,805) | (16,242) |
| Principal payment received from the City of Indianola | T. | · · · | * | 19,166 |
| Interest income received | 204,056 | 171,532 | 45,367 | 31,867 |
| Net cash provided (used) by investing activities | 474,856 | 442,332 | (225,433) | (219,767) |
| Net increase (decrease) in cash and investments | (291,319) | 3,725,080 | 12,073 | 547,583 |
| Cash and investments, beginning of year | 10,610,887 | 6,885,807 | 2,200,324 | 1,652,741 |
| Cash and investments, beginning or year | 10,010,007 | 0,000,007 | 2,200,321 | 1,002,111 |
| Cash and investments, end of year | \$ 10,319,568 | 10,610,887 | 2,212,397 | 2,200,324 |

| 2019 | 2018 | 2019 | 2018 | 2019 | 2018 |
|------------------------|----------------------|---------------|---------------|----------------------------|----------------------------|
| FIBER | FIBER | JOINT UTILITY | JOINT UTILITY | TOTAL | TOTAL |
| 507,566 (1,550,121) | 192,664 (103,387) | (47,893) | 374 1,466 | 19,676,077 (14,753,036) | 18,082,848 (11,115,148) |
| (552,432) | (274,024) | (576,239) | (397,187) | (3,174,925) | (3,029,537) |
| | | | | | |
| (150,876) | (110,548) | 586,377 | 326,975 | | 95 |
| 26,388 | 2,850 | 178 | | 239,330 | 315,632 |
| (1,719,475) | (292,445) | (37,577) | (68,372) | 1,987,446 | 4,253,795 |
| | | | | | |
| (1,895,951) | (2,180,160) | | _ | (4,997,850) | (8,676,906) |
| (1,000,001) | (2,100,100) | :=)(| - | (1,221,000) | 5,533 |
| ÷ | - | ÷#7 | | | 2,515 |
| 4,316,781 | 2,593,890 | S#3 | - | 4,316,781 | 9,619,362 |
| | | | | | |
| 136 | (289,555) | (#) | = | (*) | (378,393) |
| 0€: | ** | (* .) | Ħ | (147,300) | (46,600) |
| 0 = : | (≜ 0 | (#) | * | (9,200) | (7,300) |
| 0€: | (#€0 | 9€3 | * | (737,000) | (718,000) |
| (317,154) | (93,702) | | | (594,922) | (334,252) |
| 2,103,676 | 30,473 | | _ | (2,169,491) | (534,041) |
| 2,103,070 | 30,473 | | | (2,100,101) | (331,011) |
| | | | | | |
| 7 <u>6</u> 2 | 92 | - | ¥ | S#6 | 3 '4 5 |
| (r <u>se</u> | 120 | 126 | 皇 | (<u>-</u>) | (44) |
| - | (<u>-</u>) | 1 <u>2</u> 2 | 2 | 999 | 19,166 |
| 11,313 | 2,703 | 2,596 | 1,920 | 263,332 | 208,022 |
| 11,313 | 2,703 | 2,596 | 1,920 | 263,332 | 227,188 |
| | | | | | |
| 395,514 | (259,269) | (34,981) | (66,452) | 81,287 | 3,946,942 |
| 43,500 | 302,769 | 499,094 | 565,546 | 13,353,805 | 9,406,863 |
| | | | | | |
| 439,014 | 43,500 | 464,113 | 499,094 | 13,435,092 | 13,353,805 |
| | | - | | | |
| | | | | | |
| 439,014 | 43,500 | 464,113 | 499,094 | 11,884,470 | 12,052,211 |
| , | , | ···· | = | 1,550,622 | 1,301,594 |
| 439,014 | 43,500 | 464,113 | 499,094 | 13,435,092 | 13,353,805 |
| +37,014 | 7,700 | тот,113 | 777,077 | 13, 133,072 | 10,000,000 |

Statement of Cash Flows - Continued Years Ended June 30, 2019 and 2018

| | Б | 2019 | 2018 ELECTRIC | 2019 | 2018 WATER |
|---|----|-------------|------------------|----------|---------------|
| | E | LECTRIC | ELECTRIC | WATER | WAIEK |
| Reconciliation of income (loss) from operations to net cash | | | | | |
| provided (used) by operating activities | | | | | |
| Income (loss) from operations | \$ | 1,704,989 | 1,386,915 | 166,828 | 474,609 |
| Adjustments | | | | | |
| Nonoperating revenues | | 132,784 | 218,830 | 79,980 | 93,952 |
| Depreciation | | 1,573,020 | 1,429,722 | 626,015 | 612,537 |
| (Increase) decrease in accounts receivable | | 316,720 | (539,188) | 14,885 | 1,646 |
| (Increase) decrease in inventories | | 63,179 | 98,758 | (3,631) | (870) |
| Increase in pension related deferred outflows | | 136,250 | (54,766) | 62,262 | (24,434) |
| Increase in OPEB deferred outflows | | 41,926 | (41,926) | 13,975 | (13,975) |
| Increase (decrease) in net pension liability | | (42,255) | 79,057 | (19,557) | 35,427 |
| Increase (decrease) in OPEB liability | | (6,524) | (125,588) | (2,175) | (41,863) |
| Increase (decrease) in pension related deferred inflows | | (58,228) | 39,827 | (25,046) | 19,294 |
| Increase (decrease) in OPEB deferred inflows | | (5,772) | 5,772 | (1,924) | 1,924 |
| (Increase) decrease in deferred rental fees | | (a) | S#8 | (#) | 3#3 |
| Increase (decrease) in accounts, wages and benefits, | | | | | |
| and sales tax payable | - | (1,020,825) | 927,107 | (2,378) | 31,845 |
| Net cash provided (used) by operating activities | \$ | 2,835,264 | 3,424,520 | 909,234 | 1,190,092 |
| Noncash capital and related financing activities | | | | | |
| Capital contributions from developers and customers | \$ | 99,558 | 54,814 | 177,072 | 173,325 |

| 2019 FIBER | 2018 FIBER | 2019 JOINT UTILITY | 2018 / JOINT UTILITY | 2019 TOTAL | 2018 TOTAL |
|---------------|---------------|-----------------------|-------------------------|---------------|---------------|
| | | | | | |
| (1,506,352) | (366,083) | (38,813) | (25,314) | 326,652 | 1,470,127 |
| 26,388 | 2,850 | 178 | ::e: | 239,330 | 315,632 |
| 167,061 | 10,921 | | ;(€= | 2,366,096 | 2,053,180 |
| (11,951) | * | | :(₩ | 319,654 | (537,542) |
| (330,151) | (125,083) | * | ;(€: | (270,603) | (27,195) |
| (6,051) | (14,462) | 9,995 | (8,035) | 202,456 | (101,697) |
| 9,317 | (9,317) | 16,304 | (16,304) | 81,522 | (81,522) |
| (6,953) | 4,777 | (9,016) | 3,844 | (77,781) | 123,105 |
| (1,449) | (27,908) | (2,537) | (48,841) | (12,685) | (244,200) |
| (5,500) | 3,252 | (13,231) | (3,990) | (102,005) | 58,383 |
| (1,283) | 1,283 | (2,245) | 2,245 | (11,224) | 11,224 |
| (702) | (702) | | 396 | (702) | (702) |
| (51,849) | 228,027 | 1,788 | 28,023 | (1,073,264) | 1,215,002 |
| (1,719,475) | (292,445) | (37,577) | (68,372) | 1,987,446 | 4,253,795 |
| | | | | | |
| `` | 2 | <u> </u> | (= | 276,630 | 228,139 |

Notes to Financial Statements June 30, 2019 and 2018

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

- A. Reporting Entity The Indianola Municipal Utilities is a component unit of the City of Indianola, Iowa, as determined by criteria specified by the Governmental Accounting Standards Board. The Utilities are governed by a five member board appointed by the City Council, which exercises oversight responsibility under this criteria.
- B. <u>Basis of Presentation</u> The accompanying financial statements present the financial position, changes in financial position and cash flows of the Indianola Municipal Utilities of the City of Indianola, Iowa. These financial statements are not intended to present the financial position of the City of Indianola, Iowa, and the changes in its financial position and cash flows of its proprietary fund types.

The Statement of Net Position presents the Utilities' assets and deferred outflows of resources and liabilities and deferred inflows of resources, with the difference reported as net position. Net position is reported in the following categories.

Net investment in capital assets consists of capital assets, net of accumulated depreciation and reduced by outstanding balances for bonds, notes and other debt attributable to the acquisition, construction or improvement of those assets.

Restricted net position results when constraints placed on net position use are either externally imposed or imposed by law through constitutional provisions or enabling legislation. Enabling legislation did not result in any restricted net position.

Unrestricted net position consists of net position not meeting the definition of the two preceding categories. Unrestricted net position is often subject to constraints imposed by management which can be removed or modified.

C. <u>Basis of Accounting</u> - The Utilities distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utilities' principal ongoing operations. The principal operating revenues of the Utilities is charges to customers for sales and services. Operating expenses for the Utilities include the cost of sales and services, administrative expenses and depreciation/amortization on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

The Utilities maintains its financial records on the cash basis. The financial statements of the Utilities are prepared by making memorandum adjusting entries to the cash basis financial records.

Notes to Financial Statements - Continued June 30, 2019 and 2018

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

D. <u>Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position</u> - The following accounting policies are followed in preparing the Statement of Net Position:

<u>Cash and Investments and Interest Income</u> - Cash balances available from each of the funds of the City of Indianola, Iowa and the Indianola Municipal Utilities are pooled for investment and cash management purposes. Investments purchased by the pool are stated at cost or amortized cost. Interest earned on pooled investments is allocated monthly on the basis of the funds' ending cash and investment balances. Because the cash of Indianola Municipal Utilities is deposited with or withdrawn from the cash and investment pool without restriction the allocated share of the pool has been treated as a cash equivalent in the accompanying statement of cash flows.

<u>Accounts Receivable – Customers</u> – Accounts receivable are recorded in the Enterprise Funds at the time the service is billed. Unbilled usage for service consumed between periodic scheduled billing dates is estimated and is recognized as revenue in the period in which the service is provided.

<u>Inventories</u> - Inventories, which consist of fuel oil and supplies, are stated at the lower of cost (first-in, first-out basis) or net realizable value. Inventories are recorded as expenses when consumed rather than when purchased.

<u>Restricted Assets</u> - Funds set aside for payment of Enterprise Fund revenue bonds are classified as restricted assets since their use is restricted by applicable bond indentures.

<u>Capital Assets</u> - Capital assets which include property, plant, and equipment, stated at original cost. Depreciation expense is computed using the straight-line method and estimated useful lives as follows:

| Electric utility | |
|---------------------------------------|-------------|
| Power plant building | 50 years |
| Generating units | 25 years |
| Transmission and distribution systems | 40 years |
| Vehicles | 10 years |
| Computer equipment | 5 years |
| Water utility | |
| Buildings and plant | 40 years |
| Wells and towers | 30-50 years |
| Mains and hydrants | 50 years |
| Meters | 20 years |
| Machinery and equipment | 15 years |
| Vehicles | 10 years |

Notes to Financial Statements - Continued June 30, 2019 and 2018

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

D. <u>Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position-Continued</u>

Capital Assets - Continued

Fiber communications utility

Buildings and plant 40 years
Distribution and connection systems 10 years
Machinery and equipment 10-20 years
Vehicles 10 years

<u>Deferred Outflows of Resources</u> – Deferred outflows of resources represent a consumption of net position that applies to a future period(s) and will not be recognized as an outflow of resources (expense) until then. Deferred outflows of resources consist of unrecognized items not yet charged to pension and OPEB expense and contributions from the employer after the measurement date but before the end of the employer's reporting period and outflows from debt defeasance.

<u>Pensions</u> – For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Iowa Public Employees' Retirement System (IPERS) and additions to/deductions from IPERS' fiduciary net position have been determined on the same basis as they are reported by IPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

<u>Total OPEB Liability</u> – For purposes of measuring the total OPEB liability, deferred outflows of resources related to OPEB, deferred inflows of resources related to OPEB and OPEB expense, information has been determined based on the City of Indianola, Iowa's actuary report. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms.

<u>Deferred Inflows of Resources</u> – Deferred inflows of resources represent an acquisition of net position that applies to a future period(s) and will not be recognized as an inflow of resources (revenue) until that time. Although certain revenues are measurable, they are not available. Deferred inflows of resources in the Statement of Net Position consist of the unamortized portion of the net difference between projected and actual earnings on pension plan investments and the unamortized effect of changes of assumptions for the OPEB plan.

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Notes to Financial Statements - Continued June 30, 2019 and 2018

2. LOAN RECEIVABLE FROM MUNICIPAL WATER UTILITY

The Board of Trustees have approved the following loans to the Municipal Water Utility: in September 1992 for the amount of \$500,000; in January 1994 for the amount of \$1,000,000; in September 1994 for the amount of \$1,000,000; in December 1995 for the amount of \$500,000; in July 1996 for the amount of \$2,000,000; in December 1997 for the amount of \$500,000; and in June 1999 for the amount of \$200,000. In August 1999 the Trustees elected to defer interest payments for one year and continue to make regular principal payments on the loans. In August 2000 the Trustees restructured all of the loans and the deferred interest into one loan of \$4,826,779 payable in monthly installments of \$33,300, including interest at 5% per annum. In May 2003 the Trustees restructured the loan to be payable in monthly installments of \$31,100, including interest at 4% per annum, through February 2019. In November 2003 the Trustees restructured the loan again to be payable in monthly installments of \$22,568, including interest at 2.5% per annum, through October 2023.

In July 2005 the Trustees restructured the loan again to be payable in monthly installments of \$22,568, including interest at 3.5% per annum, through February 2026. In February 2013 the Trustees restructured the loan again to be payable in monthly installments of \$22,568, including interest at 2.5% per annum, through March 2023. In June 2014 and June 2015 principal prepayments of \$340,000 and \$320,000, respectively, were made on the loan.

Aggregate maturities of loan principal to reflect the restructured loan as of June 30, 2019 were as follows:

| Year ending | |
|-------------|---------------|
| June 30, | |
| 2020 | \$ 250,917 |

Notes to Financial Statements - Continued June 30, 2019 and 2018

3. CAPITAL ASSETS

A summary of the Utilities capital assets for the years ended June 30, 2019 and 2018, was as follows:

| | Electric Utility | | | | | | |
|---|------------------|-----------|-------------|------------|-----------|-----------|------------|
| | Balance | | | Balance | | | |
| | Beginning | | | End | | | |
| | of Year | Increases | Decreases | of Year | Increases | Decreases | of Year |
| | 2018 | 2018 | 2018 | 2018 | 2019 | 2019 | 2019 |
| Capital assets not being depreciated | | | | | | | |
| Land | \$ 359,207 | : | | 359,207 | | | 359,207 |
| Capital assets being depreciated | | | | | | | |
| Service territory | 446,000 | 993 | - | 446,000 | | * | 446,000 |
| Generating units | 15,161,374 | (4) | | 15,161,374 | * | 2 | 15,161,374 |
| Distribution system | 30,905,050 | 4,397,148 | (1,966,594) | 33,335,604 | 1,315,346 | (211,711) | 34,439,239 |
| Transmission system | 4,277,207 | 54,995 | - | 4,332,202 | * | * | 4,332,202 |
| Buildings and plant | 2,159,044 | 936,972 | - | 3,096,016 | 1,144,460 | * | 4,240,476 |
| Computer equipment | 492,593 | 196,989 | - | 689,582 | 87,695 | (160,107) | 617,170 |
| Equipment | 853,418 | 594,099 | - | 1,447,517 | 99,395 | (87,669) | 1,459,243 |
| Vehicles | 1,523,207 | | (243,119) | 1,280,088 | 39,334 | | 1,319,422 |
| Total capital assets being depreciated | 55,817,893 | 6,180,203 | (2,209,713) | 59,788,383 | 2,686,230 | (459,487) | 62,015,126 |
| Less accumulated depreciation | | | | | | | |
| Service territory | 251,425 | 22,300 | - | 273,725 | 22,300 | * | 296,025 |
| Generating units | 12,397,182 | 362,936 | - | 12,760,118 | 358,356 | | 13,118,474 |
| Distribution system | 11,121,284 | 778,422 | (1,966,594) | 9,933,112 | 844,543 | (211,711) | 10,565,944 |
| Transinission system | 413,036 | 107,616 | - | 520,652 | 108,304 | 25 | 628,956 |
| Buildings and plant | 1,040,104 | 34,131 | - | 1,074,235 | 54,945 | * | 1,129,180 |
| Computer equipment | 412,831 | 37,424 | | 450,255 | 65,893 | (160,108) | 356,040 |
| Equipment | 770,806 | 9,450 | - | 780,256 | 44,665 | (87,668) | 737,253 |
| Vehicles | 1,150,044 | 77,443 | (243,119) | 984,368 | 74,014 | | 1,058,382 |
| Total accumulated depreciation | 27,556,712 | 1,429,722 | (2,209,713) | 26,776,721 | 1,573,020 | (459,487) | 27,890,254 |
| Total capital assets being depreciated, net | 28,261,181 | 4,750,481 | | 33,011,662 | 1,113,210 | | 34,124,872 |
| Total capital assets, net | \$ 28,620,388 | 4,750,481 | | 33,370,869 | 1,113,210 | | 34,484,079 |

Notes to Financial Statements - Continued June 30, 2019 and 2018

3. CAPITAL ASSETS - Continued

| | | | v | Vater Utility | | | |
|---|---------------|-----------|-----------|---------------|-----------|-----------|------------|
| | Balance | | | Balance | | | |
| | Beginning | | | End | | | End |
| | of Year | Increases | Decreases | of Year | Increases | Decreases | of Year |
| | 2018 | 2018 | 2018 | 2018 | 2019 | 2019 | 2019 |
| Capital assets not being depreciated | 3 | | | | | | |
| Land | \$ 227,441 | 75 | | 227,441 | | | 227,441 |
| Capital assets being depreciated | | | | | | | |
| Service territory | 328,412 | | 9 | 328,412 | 3 | ÷ | 328,412 |
| Buildings and plant | 7,681,305 | 179,606 | * | 7,860,911 | 2 | * | 7,860,911 |
| Wells and towers | 4,880,733 | 140 | * | 4,880,733 | 9 | | 4,880,733 |
| Mains, hydrants and meters | 11,897,538 | 356,066 | 9 | 12,253,604 | 638,826 | 8 | 12,892,430 |
| Equipment | 598,513 | V#3 | * | 598,513 | 26,520 | * | 625,033 |
| Vehicles | 312,960 | 6,495 | (65,410) | 254,045 | 26,953 | | 280,998 |
| Total capital assets being depreciated | 25,699,461 | 542,167 | (65,410) | 26,176,218 | 692,299 | | 26,868,517 |
| Less accumulated depreciation | | | | | | | |
| Service territory | 135,639 | 10,947 | - | 146,586 | 10,947 | * | 157,533 |
| Buildings and plant | 3,908,326 | 177,911 | - | 4,086,237 | 180,157 | * | 4,266,394 |
| Wells and towers | 2,392,042 | 134,246 | - | 2,526,288 | 134,246 | ¥ | 2,660,534 |
| Mains, hydrants and meters | 5,236,425 | 257,556 | - | 5,493,981 | 268,364 | | 5,762,345 |
| Equipment | 558,420 | 6,797 | - | 565,217 | 7,680 | * | 572,897 |
| Vehicles | 186,996 | 25,080 | (65,410) | 146,666 | 24,621 | | 171,287 |
| Total accumulated depreciation | 12,417,848 | 612,537 | (65,410) | 12,964,975 | 626,015 | | 13,590,990 |
| Total capital assets being depreciated, net | 13,281,613 | (70,370) | | 13,211,243 | 66,284 | | 13,277,527 |
| Total capital assets, net | \$ 13,509,054 | (70,370) | | 13,438,684 | 66,284 | | 13,504,968 |

Notes to Financial Statements - Continued June 30, 2019 and 2018

3. CAPITAL ASSETS - Continued

| | | Fiber Telecommunications Utility | | | | | | |
|---|----|----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|
| | | Balance | | | Balance | | Balance | |
| | Е | leginning | | | End | | | End |
| | | of Year | Increases | Decreases | of Year | Increases | Decreases | of Year |
| | | 2018 | 2018 | 2018 | 2018 | 2019 | 2019 | 2019 |
| Capital assets being depreciated | 3 | | | | | | | |
| Distribution system | \$ | 153,989 | 242,794 | - | 396,783 | 577,688 | - | 974,471 |
| Buildings and plant | | 91,948 | 539,187 | - | 631,135 | 492,844 | - | 1,123,979 |
| Equipment | | 634,364 | 1,294,335 | - | 1,928,699 | 825,419 | - | 2,754,118 |
| Vehicles | | 19,409 | 103,844 | (19,409) | 103,844 | | | 103,844 |
| Total capital assets being depreciated | - | 899,710 | 2,180,160 | (19,409) | 3,060,461 | 1,895,951 | | 4,956,412 |
| Less accumulated depreciation | | | | | | | | |
| Distribution system | | 153,176 | 813 | * | 153,989 | 32,482 | * | 186,471 |
| Buildings and plant | | 18,938 | 2,299 | - | 21,237 | 15,199 | | 36,436 |
| Equipment | | 634,364 | 2,616 | × | 636,980 | 108,997 | * | 745,977 |
| Vehicles | | 19,409 | 5,193 | (19,409) | 5,193 | 10,383 | | 15,576 |
| Total accumulated depreciation | _ | 825,887 | 10,921 | (19,409) | 817,399 | 167,061 | | 984,460 |
| Total capital assets being depreciated, net | \$ | 73,823 | 2,169,239 | | 2,243,062 | 1,728,890 | | 3,971,952 |

4. LONG-TERM LIABILITIES

A summary of the changes in notes and bonds payable for the years ended June 30, 2019 and 2018 is as follows:

| | Revenue Capital Loan | General Obligation | |
|---|-------------------------|-----------------------|------------|
| | Notes | Bonds | Total |
| Balance June 30, 2017 | \$ 5,558,000 | 477,786 | 6,035,786 |
| Amortization of bond discount (premium) | (12,486) | 3,714 | (8,772) |
| Issued during fiscal 2018 | 9,619,362 | - | 9,619,362 |
| Redeemed during fiscal 2018 | (718,000) | (46,600) | (764,600) |
| Balance June 30, 2018 | 14,446,876 | 434,900 | 14,881,776 |
| Amortization of bond discount (premium) | (21,254) | ·= | (21,254) |
| Issued during fiscal 2019 | 4,316,781 | 3 8 5 | 4,316,781 |
| Redeemed during fiscal 2019 | (737,000) | (147,300) | (884,300) |
| Balance June 30, 2019 | \$ 18,005,403 | 287,600 | 18,293,003 |
| | | | |

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Notes to Financial Statements - Continued June 30, 2019 and 2018

4. LONG-TERM LIABILITIES - Continued

REVENUE CAPITAL LOAN NOTES AND BONDS PAYABLE

The Utilities have pledged future electric customer receipts, net of specified operating disbursements, to repay \$7,241,000 of Electric Revenue Refunding Capital Loan Notes issued in March 2015. Proceeds from the notes refunded \$6,490,000 of Electric Revenue Capital Loan Notes issued in June 2010 and \$1,470,000 of Electric Revenue Bonds issued in December 2011. The notes are payable solely from electric customer net receipts and are payable through 2025. Annual principal and interest payments on the notes are expected to require less than 27% of net revenues. The total principal and interest remaining to be paid on the notes is \$4,437,724. For the current year, principal and interest paid and total customer net revenues (operating income plus depreciation/amortization expense) were \$862,218 and \$3,278,009, respectively.

The Utilities have pledged future fiber communications customer receipts, net of specified operating disbursements, to repay \$6,287,000 of Communications Utility Revenue Capital Loan Notes issued in August 2017. Proceeds from the notes provided financing for improvements and extensions to the Municipal Communications Utility. The notes are payable solely from fiber communications customer net receipts and are payable through 2032. Annual principal and interest payments on the notes are expected to require less than 100% of net revenues. The total principal and interest remaining to be paid on the notes is \$8,400,360. For the current year, principal and interest paid and total customer net loss (operating income plus depreciation/amortization expense) were \$129,138 and \$(1,339,291), respectively.

The Utilities have pledged future fiber communications customer receipts, net of specified operating disbursements, to repay \$3,000,000 of Taxable Communications Utility Revenue Capital Loan Notes issued in August 2017. Proceeds from the notes provided financing for improvements and extensions to the Municipal Communications Utility. The notes are payable solely from fiber communications customer net receipts and are payable through 2032. Annual principal and interest payments on the notes are expected to require less than 100% of net revenues. The total principal and interest remaining to be paid on the notes is \$4,240,700. For the current year, principal and interest paid and total customer net loss (operating income plus depreciation/amortization expense) were \$70,016 and \$(1,339,291), respectively.

The Utilities have pledged future electric customer receipts, net of specified operating disbursements, to repay \$6,680,000 of Electric Revenue Capital Loan Notes issued in September 2018. Proceeds from the notes provided financing for improvements and extensions to the Municipal Electric Utility. The notes are payable solely from electric customer net receipts and are payable through 2037. Annual principal and interest payments on the notes are expected to require less than 10% of net revenues. The total principal and interest remaining to be paid on the notes is \$10,069,500. For the current year, principal and interest paid and total customer net revenues (operating income plus depreciation/amortization expense) were \$270,550 and \$3,278,009, respectively.

Notes to Financial Statements - Continued June 30, 2019 and 2018

4. LONG-TERM LIABILITIES - Continued

REVENUE CAPITAL LOAN NOTES AND BONDS PAYABLE - Continued

The resolution providing for the issuance of the revenue capital loan notes include the following provisions:

- a. The notes will only be redeemed from the future earnings of the enterprise activity and the note holders hold a lien on the future earnings of the funds.
- b. Sufficient monthly transfers shall be made to separate electric and fiber revenue note sinking accounts within the Enterprise Funds for the purpose of making the note principal and interest payments when due.
- c. Additional monthly transfers shall be made to an electric reserve account within the Enterprise Funds until a specific minimum balance have been accumulated in the account. This account is restricted for the purpose of paying principal at maturity of or interest on the Notes for the payment of which insufficient money shall be available in the sinking fund.
- d. All funds remaining after payment of all maintenance and operating expenses and the transfers to the restricted accounts noted above can be used to retire any subordinate obligations, to pay for extraordinary repairs or replacements to the electric system, or to pay or redeem any notes or bonds, and then can be used for any lawful purpose.

Details of revenue capital loan notes at June 30, 2019 are as follows:

| | Date of | Interest | Final Due | Annual | Amount Originally | Outstanding |
|-----------------------------------|--------------|--------------|--------------|---------------------|----------------------|----------------|
| | Issue | Rates | Date | Payments | Issued | June 30, 2019 |
| Electric revenue refunding capita | | - Trates | | - raymonts | 155404 | Julie 50, 2017 |
| loan notes, Series 2015 | Mar 26, 2015 | 2.60% | May 1, 2025 | \$120,000 - 838,000 | 7,241,000 | 4,103,000 |
| Communications revenue | | | | | | |
| capital loan notes, Series 2017 | Aug 10, 2017 | 4.00% | Jun 1, 2032 | 70,000 - 699,000 | 6,287,000 | 4,624,394 |
| Communications revenue | | | | | | |
| capital loan notes, Series 2017 | Aug 10, 2017 | 5.00% | Jun 1, 2032 | 25,000 - 334,000 | 3,000,000 | 2,286,277 |
| Electric revenue capital loan | | | | | | |
| notes, Series 2017 | Sep 13, 2017 | 4.00 - 5.00% | May 1, 2032 | 335,000 - 645,000 | 6,680,000 | 6,680,000 |
| | | | | | | 17,693,671 |

Notes to Financial Statements - Continued June 30, 2019 and 2018

4. LONG-TERM LIABILITIES - Continued

REVENUE CAPITAL LOAN NOTES AND BONDS PAYABLE - Continued

Revenue capital loan note and bond debt service requirements are as follows as of June 30, 2019:

| Year Ending | | | | | |
|-------------|----|--------------------|--|-----------|---------------|
| June 30, | - | Principal Interest | | Interest | Total |
| 2020 | \$ | 851,000 | | 676,518 | 1,527,518 |
| 2021 | | 991,000 | | 652,812 | 1,643,812 |
| 2022 | | 1,199,000 | | 623,285 | 1,822,285 |
| 2023 | | 1,518,000 | | 584,440 | 2,102,440 |
| 2024 | | 1,570,000 | | 533,028 | 2,103,028 |
| 2025-2029 | | 6,422,000 | | 1,870,538 | 8,292,538 |
| 2030-2034 | | 3,272,671 | | 730,109 | 4,002,780 |
| 2035-2037 | | 1,870,000 | | 151,400 | 2,021,400 |
| | \$ | 17,693,671 | | 5,822,130 | 23,515,801 |
| | | | | | |

GENERAL OBLIGATION BONDS PAYABLE

In May 2012 the City issued \$3,875,000 of General Obligation Bonds, a portion of which was used to finance water main improvements. Although the bonds are a general obligation of the City and the City has authority to levy property taxes to pay the bonds and related interest, as payments come due, it is the intention of the City Council that the payments of \$572,700 of bond principal and related interest be financed by the operations of the Municipal Water Utility. Accordingly, that portion of the bonds is reported as a liability and the interest payments are reported as an expense of the Utilities in these financial statements. Municipal Water Utility principal payments are due on the notes in the amounts of \$11,000 to \$52,500 from June 1, 2013 through June 1, 2025. Interest on the notes at rates of .5% to 2.4% per annum is due semiannually beginning December 1, 2012.

Details of general obligation bonds at June 30, 2019 are as follows:

| | | | Final | | Amount | |
|--------------------|-------------|--------------|-------------|-----------------|------------|---------------|
| | Date of | Interest | Due | Annual | Originally | Outstanding |
| | Issue | Rates | Date | Payments | Issued | June 30, 2019 |
| General obligation | | | | | | |
| bonds | May 1, 2012 | 1.13 - 2.40% | Jun 1, 2025 | 37.000 - 52.500 | 572,700 | 287.600 |

Notes to Financial Statements - Continued June 30, 2019 and 2018

4. LONG-TERM LIABILITIES - Continued

GENERAL OBLIGATION BONDS PAYABLE - Continued

The Municipal Water Utility portion of general obligation bond debt service requirements are as follows as of June 30, 2019:

| Year ending | | | | |
|-------------|----|-----------|----------|---------|
| June 30, | F | Principal | Interest | Total |
| 2020 | \$ | 48,000 | 6,000 | 54,000 |
| 2021 | | 48,800 | 5,200 | 54,000 |
| 2022 | | 50,300 | 4,300 | 54,600 |
| 2023 | | 51,000 | 3,200 | 54,200 |
| 2024 | | 52,500 | 2,100 | 54,600 |
| 2025 | a | 37,000 | 900 | 37,900 |
| | \$ | 287,600 | 21,700 | 309,300 |

5. COMPENSATED ABSENCES

Indianola Municipal Utilities employees accumulate vacation hours, compensating time off and sick leave for subsequent use. Unused vacation hours and compensating time off are payable upon termination, retirement or death. These amounts are included in wages and benefits payable as of June 30, 2019 and 2018. Accrued sick leave benefits as of June 30, 2019 of approximately \$366,696 (2018 - \$351,477) are payable only when used and have not been accrued.

6. PENSION PLAN

<u>Plan Description</u> - IPERS membership is mandatory for employees of the Utilities, except for those covered by another retirement system. Employees of the Utilities are provided with pensions through a cost-sharing multiple employer defined benefit pension plan administered by Iowa Public Employees' Retirement System (IPERS). IPERS issues a stand-alone financial report which is available to the public by mail at P.O. Box 9117, Des Moines, Iowa 50306-9117 or at www.ipers.org.

IPERS benefits are established under Iowa Code chapter 97B and the administrative rules thereunder. Chapter 97B and the administrative rules are the official plan documents. The following brief description is provided for general informational purposes only. Refer to the plan documents for more information.

Notes to Financial Statements - Continued June 30, 2019 and 2018

6. PENSION PLAN - Continued

<u>Pension Benefits</u> – A Regular member may retire at normal retirement age and receive monthly benefits without an early-retirement reduction. Normal retirement age is age 65, any time after reaching age 62 with 20 or more years of covered employment, or when the member's years of service plus the member's age at the last birthday equals or exceeds 88, whichever comes first. These qualifications must be met on the member's first month of entitlement to benefits. Members cannot begin receiving retirement benefits before age 55. The formula used to calculate a Regular member's monthly IPERS benefit includes:

- A multiplier based on years of service.
- The member's highest five-year average salary, except members with service before June 30, 2012 will use the highest three-year average salary as of that date if it is greater than the highest five-year average salary.

If a member retires before normal retirement age, the member's monthly retirement benefit will be permanently reduced by an early-retirement reduction. The early-retirement reduction is calculated differently for service earned before and after July 1, 2012. For service earned before July 1, 2012, the reduction is 0.25% for each month that the member receives benefits before the member's earliest normal retirement age. For service earned on or after July 1, 2012, the reduction is 0.50% for each month that the member receives benefits before age 65.

Generally, once a member selects a benefit option, a monthly benefit is calculated and remains the same for the rest of the member's lifetime. However, to combat the effects of inflation, retirees who began receiving benefits prior to July 1990 receive a guaranteed dividend with their regular November benefit payments.

<u>Disability and Death Benefits</u> - A vested member who is awarded federal Social Security disability or Railroad Retirement disability benefits is eligible to claim IPERS benefits regardless of age. Disability benefits are not reduced for early retirement. If a member dies before retirement, the member's beneficiary will receive a lifetime annuity or a lump-sum payment equal to the present actuarial value of the member's accrued benefit or calculated with a set formula, whichever is greater. When a member dies after retirement, death benefits depend on the benefit option the member selected at retirement.

<u>Contributions</u> - Contribution rates are established by IPERS following the annual actuarial valuation, which applies IPERS' Contribution Rate Funding Policy and Actuarial Amortization Method. State Statute limits the amount rates can increase or decrease each year to 1 percentage point. IPERS Contribution Rate Funding Policy requires that the actuarial contribution rate be determined using the "entry age normal" actuarial cost method and the actuarial assumptions and methods approved by the IPERS Investment Board. The actuarial contribution rate covers normal cost plus the unfunded actuarial liability payment based on a 30-year amortization period. The payment to amortize the unfunded actuarial liability is determined as a level percentage of payroll based on the Actuarial Amortization Method adopted by the Investment Board.

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Notes to Financial Statements - Continued

Notes to Financial Statements - Continued June 30, 2019 and 2018

6. PENSION PLAN - Continued

In fiscal year 2018, pursuant to the required rate, Regular members contributed 6.29% of covered payroll and the Utility contributed 9.44% of covered payroll, for a total rate of 15.73%.

The Utilities' contributions to IPERS for the year ended June 30, 2019 totaled \$208,170.

Net Pension Liability, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – At June 30, 2019, the Utilities reported a liability of \$1,189,872 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2018, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Utilities' proportion of the net pension liability was based on the Utilities' share of contributions to IPERS relative to the contributions of all IPERS participating employers. At June 30, 2018, the Utilities' proportion was .0188026%, which was a decrease of .0002277% from its proportion measured as of June 30, 2017.

For the year ended June 30, 2019, the Utilities recognized pension expense of \$231,142. At June 30, 2019, the Utilities reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

| | | red Outflows Resources | Deferred Inflows of Resources |
|---|----|---------------------------|-------------------------------|
| Differences between expected and actual experience | \$ | 4,694 | 33,674 |
| Changes of assumptions | | 181,106 | ₩. |
| Changes in proportion and differences between Utility contributions and the Utilities' proportionate share of | | (266 824) | |
| contributions | | (266,824) | æ() |
| Net difference between projected and actual earnings on pension plan investments | | 144,993 | (35,979) |
| Utilities' contributions subsequent to the measurement | | | |
| date | , | 208,471 | |
| Total | \$ | 272,440 | (2,305) |

\$208,471 reported as deferred outflows of resources related to pensions resulting from the Utilities contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Notes to Financial Statements - Continued June 30, 2019 and 2018

6. PENSION PLAN - Continued

| Year Ending June 30, | |
|----------------------|--------------|
| 2020 | \$ 54,131 |
| 2021 | 36,984 |
| 2022 | 598 |
| 2023 | (18,969) |
| 2024 | (6,470) |
| | \$ 66,274 |

There were no non-employer contributing entities at IPERS.

<u>Actuarial Assumptions</u> - The total pension liability in the June 30, 2018 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement, as follows:

| Rate of inflation | 2.60% per annum |
|-------------------------------------|---|
| (effective June 30, 2017) | |
| Rates of salary increase | 3.25 to 16.25%, average, including inflation. |
| (effective June 30, 2017) | Rates vary by membership group. |
| Long-term investment rate of return | 7.00%, compounded annually, net of investment |
| (effective June 30, 2017) | expense, including inflation |
| Wage Growth | 3.25% per annum, based on 2.60% inflation |
| (effective June 30, 2017) | and 0.65% real wage inflation |

The actuarial assumptions used in the June 30, 2018 valuation were based on the results of an economic assumption study dated March 24, 2017 and a demographic assumption study dated June 28, 2018.

Mortality rates used in the 2018 valuation were based on the RP-2014 Employee and Healthy Annuitant Tables with MP-2017 generational adjustments.

The long-term expected rate of return on IPERS' investments was determined using a building-block method in which best-estimate ranges of expected future real rates (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Notes to Financial Statements - Continued June 30, 2019 and 2018

6. PENSION PLAN - Continued

| Asset Class | Asset Allocation | Long-Term Expected Real Rate of Return |
|--------------------------|------------------|--|
| Domestic Equity | 22.0% | 6.01% |
| International Equity | 15.0 | 6.48 |
| Global smart beta equity | 3.0 | 6.23 |
| Core Plus Fixed Income | 27.0 | 1.97 |
| Public Credit | 3.5 | 3.93 |
| Public Real Assets | 7.0 | 2.91 |
| Cash | 1.0 | (0.25) |
| Private Equity | 11.0 | 10.81 |
| Private Real Assets | 7.5 | 4.14 |
| Private Credit | 3.0 | 3.11 |
| Total | 100% | |

<u>Discount Rate</u> - The discount rate used to measure the total pension liability was 7.0%. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the contractually required rate and that contributions from the Utilities will be made at contractually required rates, actuarially determined. Based on those assumptions, IPERS' fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on IPERS' investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Utilities' Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - The following presents the Utilities' proportionate share of the net pension liability calculated using the discount rate of 7.0%, as well as what the Utilities' proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower (6.0%) or 1% higher (8.0%) than the current rate.

| | 1% | Discount | 1% |
|--------------------------------|--------------|--------------|------------|
| | Decrease | Rate | Increase |
| | (6.0%) | (7.0%) | (8.0%) |
| Utilities' proportionate share | | | |
| of the net pension liability | \$ 2,019,452 | \$ 1,189,872 | \$ 493,979 |

<u>IPERS' Fiduciary Net Position</u> - Detailed information about IPERS' fiduciary net position is available in the separately issued IPERS financial report which is available on IPERS' website at <u>www.ipers.org</u>.

Notes to Financial Statements - Continued June 30, 2019 and 2018

7. OTHER POSTEMPLOYMENT BENEFITS (OPEB)

<u>Plan Description</u> - The City administers a single-employer benefit plan which provides medical, prescription drug and dental benefits for employees, retirees and their spouses. Group insurance benefits are established under Iowa Code Chapter 509A.13. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75.

<u>OPEB Benefits</u> - Individuals who are employed by the City and are eligible to participate in the group health plan are eligible to continue healthcare benefits upon retirement. Retirees under age 65 pay the same premium for the medical, prescription drug and dental benefits as active employees, which results in an implicit rate subsidy and an OPEB liability.

Retired participants must be age 55 or older at retirement. At June 30, 2019, the following employees were covered by the benefit terms:

| Inactive employees or beneficiaries currently receiving benefit payments | 3 |
|--|----|
| Active employees | 33 |
| Total | 36 |

<u>Total OPEB Liability</u> - The Utility's total OPEB liability of \$430,815 was measured as of June 30, 2019, and was determined by an actuarial valuation as of that date.

<u>Actuarial Assumptions</u> - The total OPEB liability in the June 30, 2019 actuarial valuation was determined using the following actuarial assumptions and the entry age normal actuarial cost method, applied to all periods included in the measurement.

| Rate of inflation | 2.60% per annum |
|----------------------------|---------------------------------------|
| (effective June 30, 2019) | |
| Rates of salary increase | 3.25% per annum, including inflation |
| (effective June 30, 2019) | |
| Discount rate | 3.51%, compounded annually, |
| (effective June 30, 2019) | including inflation |
| Healthcare cost trand rate | 8.5% initial rate decreasing by .5% |
| (effective June 30, 2019) | annually to an ultimate rate of 5.00% |
| | |

<u>Discount Rate</u> - The discount rate used to measure the total OPEB liability was 3.51% which reflects the index rate for 20-year tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher as of the measurement date.

Mortality rates are from the SOA RPH-2017 total dataset mortality table fully generational using Scale MP-2017. Annual retirement probabilities are based on varying rates by age and turnover probabilities mirror those used by IPERS.

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Notes to Financial Statements - Continued June 30, 2019 and 2018

7. OTHER POSTEMPLOYMENT BENEFITS (OPEB) - Continued

The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study with dates corresponding to those listed above.

Changes in the Total OPEB Liability

| | Total OPEB Liability | | | |
|---|-------------------------|----------|--|--|
| Total OPEB Liability beginning of year | \$ | 443,500 | | |
| Changes for the year: | | | | |
| Service cost | | 25,760 | | |
| Interest | | 17,601 | | |
| Differences between expected and actual experiences | | (37,790) | | |
| Changes in assumptions | | 10,934 | | |
| Benefit payments | | (29,190) | | |
| Net changes | | (12,685) | | |
| Total OPEB Liability end of year | \$ | 430,815 | | |

Changes of assumptions reflect a change in the discount rate from 3.87% in fiscal year 2018 to 3.51% in fiscal year 2019.

<u>Sensitivity of the Utilities' Total OPEB Liability to Changes in the Discount Rate</u> - The following presents the total OPEB liability of the Utility, as well as what the Utility's total OPEB liability would be if it were calculated using a discount rate that is 1% lower (2.51%) or 1% higher (4.51%) than the current discount rate.

| | 1% Discount | | | 1% | | |
|--------------------------------|-------------------------------|---------|---------|----------|----|---------|
| | Decrease Rate (2.51%) (3.51%) | |] | Increase | | |
| | | | <u></u> | (3.51%) | | (4.51%) |
| Utilities' proportionate share | | | | | | |
| of the OPEB liability | \$ | 462,794 | \$ | 430,815 | \$ | 401,192 |

Sensitivity of the Utilities' Total OPEB Liability to Changes in the Healthcare Cost Trend Rates - The following presents the total OPEB liability of the Utility, as well as what the Utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1% lower (7.50%) or 1% higher (9.50%) than the current healthcare cost trend rates.

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Notes to Financial Statements - Continued June 30, 2019 and 2018

7. OTHER POSTEMPLOYMENT BENEFITS (OPEB) - continued

| | | | Н | ealthcare | | | | |
|--|-----------------|---------|-------------|-----------|-----------------|-----------|--|----|
| | | 1% | | 1% Co | | ost Trend | | 1% |
| | Decrease (7.5%) | | Rate (8.5%) | | Increase (9.5%) | | | |
| Utilities' proportionate share of the OPEB liability | \$ | 387,797 | \$ | 430,815 | \$ | 481,156 | | |

OPEB Expense - For the year ended June 30, 2019, the Utility recognized OPEB expense of \$16,504.

8. RISK MANAGEMENT

The Utility is a member in the Iowa Communities Assurance Pool, as allowed by Chapter 670.7 of the Code of Iowa. The Iowa Communities Assurance Pool (Pool) is a local government risk-sharing pool whose 778 members include various governmental entities throughout the State of Iowa. The Pool was formed in August 1986 for the purpose of managing and funding third-party liability claims against its members. The Pool provides coverage and protection in the following categories: general liability, automobile liability, automobile physical damage, public officials liability, police professional liability, property, inland marine and boiler/machinery. There have been no reductions in insurance coverage from prior years.

Each member's annual casualty contributions to the Pool fund current operations and provide capital. Annual casualty operating contributions are those amounts necessary to fund, on a cash basis, the Pool's general and administrative expenses, claims, claims expenses and reinsurance expenses estimated for the fiscal year, plus all or any portion of any deficiency in capital. Capital contributions are made during the first six years of membership and are maintained at a level by the Board not to exceed 300% of basis rate.

The Pool also provides property coverage. Members who elect such coverage make annual property operating contributions which are necessary to fund, on a cash basis, the Pool's general and administrative expenses, reinsurance premiums, losses and loss expenses for property risks estimated for the fiscal year, plus all or any portion of any deficiency in capital. Any year-end operating surplus is transferred to capital. Deficiencies in operations are offset by transfers from capital and, if insufficient, by the subsequent year's member contributions.

The Indianola Municipal Utilities' property and casualty contributions to the Pool are recorded as disbursements from its operating funds at the time of payment to the Pool. The Utilities' contributions to the Pool for the year ended June 30, 2019 were \$93,911 (2018 - \$84,699).

Notes to Financial Statements - Continued June 30, 2019 and 2018

8. RISK MANAGEMENT - Continued

The Pool uses reinsurance and excess risk-sharing agreements to reduce its exposure to large losses. The Pool retains general, automobile, police professional, and public officials' liability risks up to \$500,000 per claim. Claims exceeding \$500,000 are reinsured through reinsurance and excess risk-sharing agreements up to the amount of risk-sharing protection provided by the City's risk-sharing certificate. Property and automobile physical damage risks are retained by the Pool up to \$250,000 each occurrence, each location. Property risks exceeding \$250,000 are reinsured through reinsurance and excess risk-sharing agreements up to the amount of risk-sharing protection provided by the City's risk-sharing certificate.

The Pool's intergovernmental contract with its members provides that in the event a casualty claim, property loss or series of claims or losses exceeds the amount of risk-sharing protection provided by the member's risk-sharing certificate, or in the event that a casualty claim, property loss or series of claims or losses exhausts the Pool's funds and any excess risk-sharing recoveries, then payment of such claims shall be the obligation of the respective individual member against whom the claim was made or the loss was incurred.

The Utilities do not report a liability for losses in excess of reinsurance or excess risk - sharing recoveries unless it is deemed probable that such losses have occurred and the amount of such loss can be reasonably estimated. Accordingly, at June 30, 2019, no liability has been recorded in the Utilities financial statements. As of June 30, 2019, settled claims have not exceeded the risk pool or reinsurance company coverage since the Pool's inception.

Members agree to continue membership in the Pool for a period of not less than one full year. After such period, a member who has given 60 days' prior written notice may withdraw from the Pool. Upon withdrawal, payments for all casualty claims and claims expenses become the sole responsibility of the withdrawing member, regardless of whether a claim was incurred or reported prior to the member's withdrawal. Upon withdrawal, a formula set forth in the Pool's intergovernmental contract with its members is applied to determine the amount (if any) to be refunded to the refunded to the withdrawing member.

Indianola Municipal Utilities is a member of the Iowa Municipalities Workers' Compensation Association (the "Association"). The Association is governed by a board of directors elected by representatives of the governing bodies of each participating governmental jurisdiction. Indianola Municipal Utilities has executed a Worker's Compensation Coverage Agreement with the Association which extends through June 30, 2019 and has authorized the Association to issue general obligation bonds to provide funds with which to pay claims. During the year ended June 30, 2019, Indianola Municipal Utilities paid workers' compensation insurance premiums of \$27,391 (2018 - \$18,430) to the Association.

Notes to Financial Statements - Continued June 30, 2019 and 2018

9. JOINTLY GOVERNED ORGANIZATIONS

The Indianola Municipal Utilities is a member-owner of the Municipal Energy Agency of Nebraska (MEAN), a joint action agency organized as a body corporate and politic under the laws of the State of Nebraska. MEAN's Power Supply System consists of ownership and contractual rights and interests in various electric generating and transmission resources and supplies. MEAN uses these to provide wholesale power supply, transmission, and ancillary services to its 65 participating municipal utilities. Each MEAN participant has entered into the Electrical Resources Pooling Agreement (ERPA) with MEAN, which provides for various service schedules.

IMU elected in 2009 to become a Total Requirements Participant and as such receives all power and energy from MEAN and entered Service Schedule M of the ERPA. As such, IMU has agreed to purchase its power and energy at rates sufficient (together with other MEAN revenues) to enable MEAN to pay all its net costs of MEAN's Power Supply System. Annual costs to be recovered and associated rates are evaluated annually by the MEAN Board of Directors. If imposed, IMU is also subject to a Purchased Energy Adjustment clause based on MEAN's actual cost of energy compared to those budgeted & collected through base rates during its fiscal year of April 30th - March 30th.

IMU's pro-rata share of net at-risk annual costs borne by Schedule M participants is subject to annual fluctuation based on demand and energy and are explicitly categorized as IMU annual operating expenditures. Long-term Power Supply Contracts are currently set to expire in 2041, after the final maturity of MEAN's 2008 Series A Bonds in 2039. IMU's obligation to MEAN beyond that date is contingent on its approval of any new debt to be issued by MEAN with a maturity date beyond that date.

The Indianola Municipal Utilities became a participant in the Central Minnesota Municipal Power Agency (CMMPA) Brookings-Twin Cities Transmission Project (CMMPA-Brookings Project) in 2011. CMMPA is a joint action agency formed under the laws of the State of Minnesota. The CMMPA-Brookings Project consists of 15 municipal utilities that agreed to pay pro-rated annual costs, net of transmission tariff revenue collected, related to CMMPA's fractional assigned ownership of transmission facilities commonly referred to as the CAPX2020 Brookings-Twin Cities Development Project. IMU's Election Share is 3.34% of the CMMPA-Brookings Project, which in total is 3.6% of the total CAPX2020 Brookings-Twin Cities Development Project. Any net costs associated with IMU's participation are explicitly categorized as annual operating expenditures.

10. PROSPECTIVE ACCOUNTING CHANGE

The Governmental Accounting Standards Board has issued Statement No. 84, <u>Fiduciary Activities</u>. This statement will be implemented for the fiscal year ending June 30, 2020. The revised requirements of this statement will enhance the consistency and comparability of fiduciary activity reporting by state and local governments by establishing specific criteria for identifying fiduciary activities and clarifying whether and how business-type activities should report their fiduciary activities.

Budgetary Comparison Schedule of Receipts, Disbursements And Changes in Balances – Budget and Actual (Cash Basis) Required Supplementary Information Year Ended June 30, 2019

| | | Budget Amounts | | Final |
|--|---------------|----------------|---------------------------------------|--------------------|
| | Actual | Original | Final | to Actual Variance |
| Receipts | · | | - | |
| Use of money and property | \$ 966,985 | 616,600 | 616,600 | 350,385 |
| Charges for service | 19,276,725 | 19,584,400 | 19,584,400 | (307,675) |
| Special assessments | 200 | 1001 | = | 77.5 |
| Miscellaneous | 1,517,526 | 1,142,200 | 1,142,200 | 375,326 |
| Total receipts | 21,761,236 | 21,343,200 | 21,343,200 | 418,036 |
| Disbursements | | | | |
| Business type activities | 25,797,576 | 27,553,933 | 27,553,933 | 1,756,357 |
| • | × | | | 1 |
| Excess of receipts over (under) | | | | |
| disbursements | (4,036,340) | (6,210,733) | (6,210,733) | 2,174,393 |
| Other financing sources | | | | |
| Proceeds of debt | 4,117,627 | 3,033,100 | 3,033,100 | 1,084,527 |
| | | | | |
| Excess of receipts and other financing | | | | |
| sources over (under) disbursements | 01 007 | (2.177.(22) | (2.177.(22) | 2 258 020 |
| and other financing uses | 81,287 | (3,177,633) | (3,177,633) | 3,258,920 |
| Balances, beginning of year | 13,353,805 | 10,423,868 | 10,423,868 | 2,929,937 |
| , 5 5 | | | · · · · · · · · · · · · · · · · · · · | |
| Balances, end of year | \$ 13,435,092 | 7,246,235 | 7,246,235 | 6,188,857 |

Notes to Required Supplementary Information – Budgetary Reporting Year Ended June 30, 2019

In accordance with the code of Iowa, the Board of Trustees with the approval of the City Council annually adopts a budget on the cash basis following required public notice and hearing for all funds except Internal Service Funds and Fiduciary Funds. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures.

Formal and legal budgetary control is based upon classes of disbursements known as functions not by fund. The Utilities' disbursements are budgeted in the business type activities function.

During the year ended June 30, 2019, disbursements did not exceed the amount budgeted.

Schedule of the Utilities' Proportionate Share of the Net Pension Liability

For the Last Five Years*

Required Supplementary Information

| Iowa Public Employees' Retirement System | 2019 | 2018 2017 | | 2016 | 2015 |
|---|--------------|--------------|--------------|--------------|--------------|
| Utilities' proportion of the net pension liability | 0.0188026% | 0.0190302% | 0.0181867% | 0.0188792% | 0.0193963% |
| Utilities' proportionate share of the net pension liability | \$ 1,189,872 | \$ 1,267,653 | \$ 1,144,548 | \$ 932,725 | \$ 769,238 |
| Utilities' covered-employee payroll | \$ 2,205,191 | \$ 1,845,476 | \$ 1,643,057 | \$ 1,517,301 | \$ 1,501,680 |
| Utilities' proportionate share of the net pension liability as a percentage of its covered-employee payroll | 53.96% | 68.69% | 69.66% | 61.47% | 51.23% |
| IPERS' net position as a percentage of the total pension liability | 83.62% | 82.21% | 81.82% | 85.19% | 87.61% |

^{*} In accordance with GASB No. 68, the amounts presented for each fiscal year were determined as of June 30 of the preceding fiscal year.

Schedule of Utilities Contributions

For the Last Ten Years

Required Supplementary Information

Iowa Public Employees' Retirement System

| , | 2019 | 2018 | 2017 | 2016 |
|--|-----------------|-----------|-----------|-----------|
| Statutorily required contribution | \$ 208,170 | 164,801 | 146,725 | 135,495 |
| Contributions in relation to the statutorily required contribution | (208,170) | (164,801) | (146,725) | (135,495) |
| Contribution deficiency (excess) | \$:=: | :=: | | |
| Utilities' covered-employee payroll | \$ 2,205,191 | 1,845,476 | 1,643,057 | 1,517,301 |
| Contributions as a percentage of covered-employee payroll | 9.44% | 8.93% | 8.93% | 8.93% |

| 2015 | 2014 | 2013 | 2012 | 2011 | 2010 |
|-----------|-----------|-----------|-----------|-----------|-----------|
| 134,100 | 131,492 | 124,568 | 111,898 | 93,113 | 84,649 |
| (134,100) | (131,492) | (124,568) | (111,898) | (93,113) | (84,649) |
| - | | | | | |
| 1,501,680 | 1,472,475 | 1,436,770 | 1,386,592 | 1,339,755 | 1,272,917 |
| 8.93% | 8.93% | 8.67% | 8.07% | 6.95% | 6.65% |

Notes to Required Supplementary Information – Pension Liability

Year Ended June 30, 2019

Iowa Public Employees' Retirement System

Changes of benefit terms:

Legislation enacted in 2010 modified benefit terms for Regular members. The definition of final average salary changed from the highest three to the highest five years of covered wages. The vesting requirement changed from four years of service to seven years. The early retirement reduction increased from 3% per year measured from the member's first unreduced retirement age to a 6% reduction for each year of retirement before age 65.

Changes of assumptions:

The 2018 valuation implemented the following refinements as a result of a demographic assumption study dated June 28, 2018:

- Changed mortality assumptions to the RP-2014 mortality tables with mortality improvements modeled using Scale MP-2017.
- Adjusted retirement rates.
- Lowered disability rates.
- Adjusted the probability of a vested Regular member electing to receive a deferred benefit.
- Adjusted the merit component of the salary increase assumption.

The 2017 valuation implemented the following refinements as a result of an experience study dated March 24, 2017:

- Decreased the inflation assumption from 3.00% to 2.60%.
- Decreased the assumed rate of interest on member accounts from 3.75% to 3.50% per year.
- Decreased the discount rate from 7.50% to 7.00%.
- Decreased the wage growth assumption from 4.00% to 3.25%.
- Decreased the payroll growth assumption from 4.00% to 3.25%.

The 2014 valuation implemented the following refinements as a result of a quadrennial experience study:

- Decreased the inflation assumption from 3.25% to 3.00%
- Decreased the assumed rate of interest on member accounts from 4.00% to 3.75% per year.
- Adjusted male mortality rates for retirees in the Regular membership group.
- Reduced retirement rates for sheriffs and deputies between the ages of 55 and 64.
- Moved from an open 30-year amortization period to a closed 30-year amortization period for the UAL (unfunded actuarial liability) beginning June 30, 2014. Each year thereafter, changes in the UAL from plan experience will be amortized on a separate closed 20-year period.

Notes to Required Supplementary Information – Pension Liability – Continued

Year Ended June 30, 2019

Iowa Public Employees' Retirement System - Continued

Changes of assumptions - Continued:

The 2010 valuation implemented the following refinements as a result of a quadrennial experience study:

- Adjusted retiree mortality assumptions.
- Modified retirement rates to reflect fewer retirements.
- Lowered disability rates at most ages.
- Lowered employment termination rates
- Generally increased the probability of terminating members receiving a deferred retirement benefit.
- Modified salary increase assumptions based on various service duration.

Schedule of changes in the Utilities' Proportionate Share of the OPEB Liability, Related Ratios and Notes

For the Last Two Years

Required Supplementary Information

| | 2019 | 2018 |
|--|-----------------|-----------|
| Service cost | \$ 25,760 | 29,982 |
| Interest cost | 17,601 | 13,139 |
| Differences between expected and actual experiences | (37,790) | 81,522 |
| Changes in assumptions | 10,934 | (11,224) |
| Benefit payments | (29,190) | (13,769) |
| Net change in total OPEB liability | (12,685) | 99,650 |
| Total OPEB Liability beginning of year | 443,500 | 343,850 |
| Total OPEB Liability end of year | 430,815 | 443,500 |
| Utilities' covered-employee payroll | \$ 2,345,471 | 2,271,642 |
| Utilities' proportionate share of the OPEB pension liability as a percentage of its covered-employee payroll | 18.37% | 19.52% |

See accompanying independent auditor's report.

Notes to Schedule of Changes in the GAAP City's Total OPEB Liability and Related Ratios

Changes of benefit terms:

There were no significant changes in benefit terms.

Changes in assumptions:

Changes in assumptions and other inputs reflect the effects of changes in the discount rate each period. The following are the discount rates used in each period.

| Year ended June 30, 2019 | 3.51% |
|--------------------------|-------|
| Year ended June 30, 2018 | 3.87% |
| Year ended June 30, 2017 | 3.58% |

Schedule of Operations Years Ended June 30, 2019 and 2018

| | 2019 ELECTRIC | 2018 ELECTRIC | 2019 WATER | 2018 WATER |
|------------------------------------|------------------|------------------|----------------|---------------|
| Operating revenues | ELECTRIC | ELECTRIC | WATER | WATER |
| Utility service sales | | | | |
| Residential | \$ 8,035,918 | 8,107,856 | 1,631,447 | 1,724,311 |
| Commercial | 3,339,665 | 3,405,987 | 626,839 | 591,653 |
| Large industrial | 989,538 | 1,012,080 | 12 | # |
| Small industrial | 1,714,118 | 1,650,578 | , - | 2 |
| Street lighting | 191,523 | 194,527 | - | - |
| Other public authorities | 419,555 | 373,585 | 56,108 | 56,823 |
| Interdepartment sales | 217,427 | 175,022 | 12,655 | 14,967 |
| | 14,907,744 | 14,919,635 | 2,327,049 | 2,387,754 |
| Capacity contract fees | 636,073 | 542,596 | | |
| Peaking power charges | 81,729 | 39,015 | - | 2 |
| Service installation fees | 51,723 | 31,063 | 2.52 | - |
| Fiber communcation rental fees | - | - | 390 | * |
| Fiber lease | 212,000 | 245,000 | · | |
| Transmission revenue | 570,604 | 335,476 | - | - |
| Sale of water meters | - | - | 28,610 | 36,520 |
| Other | 48,000 | 7,208 | 125 | <u>=</u> |
| Penalties | 29,372 | 28,810 | 17,692 | 16,246 |
| Total operating revenue | 16,537,245 | 16,148,803 | 2,373,351 | 2,440,520 |
| Operating and maintenance expenses | | | | |
| Plant operation | | | | |
| Salaries | 36,365 | 49,885 | 288,510 | 317,483 |
| Payroll tax | 23,893 | 24,644 | 30,805 | 30,408 |
| IPERS | 16,665 | 18,224 | 56,750 | 66,518 |
| Fuel | 81,026 | 55,208 | (₩: | * |
| Utilities | 35,870 | 36,340 | 153,338 | 163,363 |
| Material and supplies | 2,991 | 1,305 | 78,465 | 78,716 |
| Other | 8,841 | 12,923 | 19,454 | 14,966 |
| | 205,651 | 198,529 | 627,322 | 671,454 |
| Plant maintenance | | | | |
| Salaries | 169,474 | 143,311 | ·*: | * |
| Payroll tax | 4,742 | 3,083 | 5.5 | <u> </u> |
| IPERS | 10,984 | 12,510 | (5) | = |
| Maintenance and repairs | 94,748 | 89,913 | 45,196 | 26,113 |
| | 279,948 | 248,817 | 45,196 | 26,113 |
| Purchased energy | 9,454,149 | 9,803,641 | | |
| Depreciation | 1,573,020 | 1,429,722 | 626,015 | 612,537 |

| 2019 | 2018 | 2019 | 2018 | 2019 | 2018 |
|-----------|------------------|---------------|---------------|---------------|------------|
| FIBER | FIBER | JOINT UTILITY | JOINT UTILITY | TOTAL | TOTAL |
| | | | | | |
| 341,654 | 2 | © | 2 | \$ 10,009,019 | 9,832,167 |
| ±, | - | | - | 3,966,504 | 3,997,640 |
| <u> </u> | _ | :#7 | 2 | 989,538 | 1,012,080 |
| 2 | ¥ | 2 | <u> </u> | 1,714,118 | 1,650,578 |
| - | - | :=:: | | 191,523 | 194,527 |
| 4 | - | 3 0 | - | 475,663 | 430,408 |
| ≝ | . 4 | (<u>a</u>) | 21 | 230,082 | 189,989 |
| 341,654 | - | #1 | | 17,576,447 | 17,307,389 |
| | | ~ | _ | 636,073 | 542,596 |
| | | | | 81,729 | 39,015 |
| | _ | - | - | 51,723 | 31,063 |
| 431,562 | 417,451 | | | 431,562 | 417,451 |
| (212,000) | (245,000) | - | - | 451,502 | +17,451 |
| (212,000) | (243,000) | | 2 | 570,604 | 335,476 |
| 101 E | | (20) | - | 28,610 | 36,520 |
| (48,000) | 20,915 | =7 | 374 | = | 28,497 |
| (10,000) | | (2) | <u> </u> | 47,064 | 45,056 |
| 513,216 | 193,366 | - | 374 | 19,423,812 | 18,783,063 |
| | | | | | |
| - | | :=0 | (4) | 324,875 | 367,368 |
| <u>u</u> | (a) | (4) | 27 | 54,698 | 55,052 |
| នា | (E) | = 8 | 5, | 73,415 | 84,742 |
| - | | + | . | 81,026 | 55,208 |
| ~ | :22 | ** | # 5 | 189,208 | 199,703 |
| | 52 .0 | 3 | | 81,456 | 80,021 |
| <u> </u> | | | | 28,295 | 27,889 |
| | | | | 832,973 | 869,983 |
| := | - | - | | 169,474 | 143,311 |
| * | :#X | = | 981 | 4,742 | 3,083 |
| 9 | * | - | - Pr | 10,984 | 12,510 |
| | | = | =0 | 139,944 | 116,026 |
| | <u>2</u> 0 | | | 325,144 | 274,930 |
| <u>.</u> | 20 | | | 9,454,149 | 9,803,641 |
| 167,061 | 10,921 | | | 2,366,096 | 2,053,180 |
| | | | | | |

Schedule of Operations - Continued Years Ended June 30, 2019 and 2018

| | 2019 ELECTRIC | 2018 ELECTRIC | 2019 WATER | 2018 WATER |
|---|------------------|------------------|------------------|---------------|
| Operating and maintenance expenses (continued | | ELLCTRIC | WAILK | WATER |
| Distribution operation | , | | | |
| Salaries | 96,990 | 95,123 | 12. | = |
| Payroll tax | 7,030 | 6,907 | (E) | |
| IPERS | 12,665 | 14,518 | | |
| Training | 12,636 | 9,075 | | - |
| Communication services and programming | - | - | 190 | - |
| Materials and supplies | 2 | <u>=</u> | · | - |
| Other | 40,054 | 25,803 | * | 2 |
| | 169,375 | 151,426 | | |
| Distribution maintenance | | | | |
| Salaries | 671,259 | 649,623 | 150,272 | 132,512 |
| Payroll tax | 35,028 | 35,575 | 572 | 2 |
| IPERS | 81,823 | 96,463 | 1,088 | |
| Materials and supplies | 306,254 | 221,870 | 310,681 | 78,028 |
| Fleet operations and repairs | 54,252 | 43,270 | 25,214 | 13,508 |
| | 1,148,616 | 1,046,801 | 487,827 | 224,048 |
| Transmission operation and maintenance | | | | |
| Salaries | 3,302 | 4,756 | (4) | * |
| Payroll tax | 58 | 43 | 1 | 9 |
| IPERS | 664 | 742 | 5 2 0 | = |
| Maintenance and repairs | 24,993 | 2,852 | 8€5 | = |
| Other | 4,521 | 5,084 | | <u>~</u> |
| - | 33,538 | 13,477 | - | |
| Meter reading | | | | |
| Salaries | 23,306 | 24,439 | 23,214 | 25,424 |
| Payroll tax | 1,315 | 1,295 | 1,497 | 1,296 |
| IPERS | 2,595 | 3,058 | 2,617 | 3,088 |
| Other | 3,653 | 1,790 | 3,652 | 1,790 |
| | 30,869 | 30,582 | 30,980 | 31,598 |
| Administrative and general | | | | |
| Accounting and collections | | | | |
| - transfer to IMU Joint Utility | 342,936 | 166,728 | 92,565 | 49,699 |
| In lieu of property taxes | | | | |
| - transfer to City General Fund | 833,500 | 675,300 | 68,900 | 68,700 |
| Transfer to city for Clerk's operations | 186,338 | 199,183 | 42,378 | 45,758 |
| Insurance | 81,747 | 163,286 | 27,278 | 29,022 |
| Group Insurance | 259,012 | 266,784 | 122,135 | 137,950 |
| Salaries | = | 58,996 | 340 | 15,568 |

| 2019 FIBER | 2018 FIBER | 2019 JOINT UTILITY | 2018 JOINT UTILITY | 2019 TOTAL | 2018 TOTAL |
|--|----------------|-----------------------|-----------------------|---------------|---------------|
| | | | | | |
| 406,938 | 104,898 | 2 | 2 | 503,928 | 200,021 |
| 27,369 | 6,245 | | - | 34,399 | 13,152 |
| 17,763 | 4,501 | ¥ | _ | 30,428 | 19,019 |
| 2,367 | 4,549 | 2 | € | 15,003 | 13,624 |
| 850,504 | 86,920 | | _ | 850,504 | 86,920 |
| 145,030 | 25,336 | - | - | 145,030 | 25,336 |
| 41,460 | 8,926 | 8 | ₫ | 81,514 | 34,729 |
| 1,491,431 | 241,375 | | | 1,660,806 | 392,801 |
| s | , , | (<u> </u> | ·) | | |
| 2 | <u>=</u> | щ | _ | 821,531 | 782,135 |
| = | 2 | ¥ | = | 35,600 | 35,575 |
| - | - | - | - | 82,911 | 96,463 |
| = | * | ¥ | - | 616,935 | 299,898 |
| <u>=</u> | 22 | · | = | 79,466 | 56,778 |
| 1 | E | | | 1,636,443 | 1,270,849 |
| ÷===================================== | | | | | |
| ė | * | | | 3,302 | 4,756 |
| 2 | 並 | 2 | 2 | 58 | 43 |
| 泰 | | | = | 664 | 742 |
| | - | - | - | 24,993 | 2,852 |
| <u>=</u> | - W | - | <u>=</u> | 4,521 | 5,084 |
| | | - | | 33,538 | 13,477 |
| | | | | | |
| <u> </u> | 9 | 5 | - | 46,520 | 49,863 |
| | ₩. | | 5 | 2,812 | 2,591 |
| * | * | * | * | 5,212 | 6,146 |
| = | | | | 7,305 | 3,580 |
| * | | | * | 61,849 | 62,180 |
| | | | | | |
| 150 976 | 110 540 | (596 277) | (226.075) | | |
| 150,876 | 110,548 | (586,377) | (326,975) | | π. |
| 2 | 9 | 21 | = | 902,400 | 744,000 |
| 22,621 | 24,225 | (116,127) | (112,724) | 135,210 | 156,442 |
| 6,640 | 441 | 7,068 | 3,812 | 122,733 | 196,561 |
| 106,588 | 46,941 | 81,158 | 81,755 | 568,893 | 533,430 |
| | 82,380 | 440,168 | 240,399 | 440,168 | 397,343 |
| | | | | | |

Schedule of Operations - Continued Years Ended June 30, 2019 and 2018

| | 2019 | 2018 | 2019 | 2018 | | |
|--|--------------|------------|------------|-----------|--|--|
| | ELECTRIC | ELECTRIC | WATER | WATER | | |
| Operating and maintenance expenses (continued) | | | | | | |
| Administrative and general (continued) | | 4.506 | | 1 100 | | |
| Payroll tax | - | 4,506 | 50 | 1,189 | | |
| IPERS | 56.050 | 8,926 | 10.504 | 2,375 | | |
| Professional fees | 56,970 | 37,045 | 13,594 | 10,303 | | |
| Legal fees and publications | 13,772 | 9,041 | 4,015 | 1,249 | | |
| Dues and subscriptions | 38,950 | 40,619 | <i>₹</i> 8 | 630 | | |
| Energy efficiency programs | 46,761 | 45,310 | (A) | | | |
| Bad debts | 64,194 | 140,524 | 8,201 | 22,824 | | |
| Miscellaneous | 12,910 | 22,645 | 10,117 | 14,894 | | |
| | 1,937,090 | 1,838,893 | 389,183 | 400,161 | | |
| | | | | | | |
| Total operating expenses | 14,832,256 | 14,761,888 | 2,206,523 | 1,965,911 | | |
| | - , , , , | | - | | | |
| Income (loss) from operations | 1,704,989 | 1,386,915 | 166,828 | 474,609 | | |
| Nonoperating revenues (expenses) | | | | | | |
| Interest on investments | 203,022 | 180,868 | 45,315 | 32,788 | | |
| Interest on investments Interest on loan to municipal water utility | 9,805 | 16,242 | (9,805) | (16,242) | | |
| Electric service fees | 6,170 | 6,715 | (9,603) | (10,242) | | |
| | | · | 22 004 | 21.964 | | |
| Connect charges | 26,789 | 28,059 | 22,904 | 21,864 | | |
| Cable franchise fees | 19,935 | 25,380 | 8 | - | | |
| Gain (loss) on sale or transfer of capital asset | 70.000 | 5,533 | 57.076 | 72.000 | | |
| Miscellaneous | 79,890 | 158,676 | 57,076 | 72,088 | | |
| Revenue capital loan note issuance costs | (200 550) | (88,838) | (0.140) | (10 556) | | |
| Interest expense | (308,578) | (324,319) | (9,142) | (10,756) | | |
| | | | | | | |
| | 37,033 | 8,316 | 106,348 | 99,742 | | |
| | | | | | | |
| Net income (loss) | \$ 1,742,022 | 1,395,231 | 273,176 | 574,351 | | |

| 2019 FIBER | 2018 FIBER | 2019 JOINT UTILITY | 2018 JOINT UTILITY | 2019 TOTAL | 2018 TOTAL |
|---------------|---------------------------------------|-----------------------|-----------------------|---------------|---------------|
| | | | | | |
| - | 4,132 | 32,089 | 15,076 | 32,089 | 24,903 |
| | 4,250 | 27,528 | 11,434 | 27,528 | 26,985 |
| 1,100 | <u>*</u> | <u></u> | 5,525 | 71,664 | 52,873 |
| 4,707 | 11,440 | 1,773 | 1,449 | 24,267 | 23,179 |
| 1,537 | 2,914 | 625 | 4,973 | 41,112 | 49,136 |
| 4 | = | | · · | 46,761 | 45,310 |
| ÷ | ě | ž. | | 72,395 | 163,348 |
| 67,007 | 19,882 | 150,908 | 100,964 | 240,942 | 158,385 |
| 361,076 | 307,153 | 38,813 | 25,688 | 2,726,162 | 2,571,895 |
| » | | 1 | | | |
| 2,019,568 | 559,449 | 38,813 | 25,688 | 19,097,160 | 17,312,936 |
| × | | | | | - |
| (1,506,352) | (366,083) | (38,813) | (25,314) | 326,652 | 1,470,127 |
| ,——— | | | - | | |
| | | | | | |
| 12,044 | 3,659 | 2,596 | 1,920 | 262,977 | 219,235 |
| Ē | - | Ē | - | | 18 |
| - | = | | + | 6,170 | 6,715 |
| 2 | 2 | | 4 | 49,693 | 49,923 |
| 16,407 | = | Ē | ž. | 36,342 | 25,380 |
| = | = | = | + | . | 5,533 |
| 9,981 | 2,850 | 178 | ¥ | 147,125 | 233,614 |
| <u> </u> | (289,555) | <u> </u> | = | • | (378,393) |
| (332,409) | (101,936) | | | (650,129) | (437,011) |
| | | | | | |
| (293,977) | (384,982) | 2,774 | 1,920 | (147,822) | (275,004) |
| | | | | | |
| (1,800,329) | (751,065) | (36,039) | (23,394) | \$ 178,830 | 1,195,123 |
| | · · · · · · · · · · · · · · · · · · · | | | | |



Shull, Schrum, McClaflin & Co., Inc.

certified public accountants

INDEPENDENT AUDITOR'S REPORT
ON INTERNAL CONTROL OVER FINANCIAL REPORTING
AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN
AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Indianola Municipal Utilities Indianola, Iowa

We have audited in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States, the financial statements of the Indianola Municipal Utilities of the City of Indianola, Iowa, as of and for the year ended June 30, 2019, and the related Notes to Financial Statements, and have issued our report thereon dated February 25, 2020.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Indianola Municipal Utilities' internal control over financial reporting to determine the audit procedures appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Indianola Municipal Utilities' internal control. Accordingly, we do not express an opinion on the effectiveness of the Indianola Municipal Utilities' internal control.

A deficiency in internal control exists when the design or operation of the control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility a material misstatement of the Indianola Municipal Utilities' financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or combination of control deficiencies, in internal control which is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and, therefore, material weaknesses or significant deficiencies may exist that were not identified. We did not identify any deficiencies in internal control that we consider to be material weaknesses in internal control. However, we identified a deficiency, described as item I-A-19 in Part I of the accompanying Schedule of Findings, we consider to be a significant deficiency.

1111 North Jefferson Indianola, Iowa 50125 515-961-2571 • Fax 515-961-4253

133 W. Washington Osceola, Iowa 50213 641-342-2611 • Fax 641-342-2746

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Indianola Municipal Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters that are required to be reported under <u>Government Auditing</u> Standards.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2019 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

The Indianola Municipal Utilities' Responses to Findings

The Indianola Municipal Utilities' responses to findings identified in our audit are described in the accompanying Schedule of Findings. The Indianola Municipal Utilities' responses were not subjected to the auditing procedures applied in the audit of the financial statements and, we express no opinion on them.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing and not to provide an opinion on the effectiveness of the Utilities' internal control or on compliance. This report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> in considering the Utilities' internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of the Indianola Municipal Utilities during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

Shall, Schrum, McCloftin & Co., Dre.

February 25, 2020

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Schedule of Findings

Year ended June 30, 2019

Part I: Findings Related to the Financial Statements:

INTERNAL CONTROL DEFICIENCY:

I-A-19

Criteria - Management is responsible for establishing and maintaining internal control.

A good system of internal control provides for adequate segregation of duties so no one individual handles a transaction from its inception to completion. In order to maintain proper internal control, duties should be segregated so the authorization, custody and recording of transactions are not under the control of the same employee. This segregation of duties helps prevent losses from employee error or dishonesty and maximizes the accuracy of the Utilities' financial statements.

<u>Condition</u> - One individual in the Utilities has control over check preparation, posting to and maintaining the general ledger, and reconciliation of the bank statements.

<u>Cause</u> - The Utilities has a limited number of employees and procedures have not been designed to adequately segregate duties or provide compensating controls through additional oversight of transactions and processes.

<u>Effect</u> - Inadequate segregation of duties could adversely affect the Utilities' ability to prevent or detect and correct misstatements, errors or misappropriation on a timely basis by employees in the normal course of performing their assigned functions.

<u>Recommendation</u> - The Utilities should review its control activities to obtain the maximum internal control possible under the circumstances utilizing currently available staff, including elected officials.

<u>Response</u> – We have reviewed procedures and plan to make the necessary changes to improve internal control.

Conclusion - Response accepted.

INSTANCES OF NON-COMPLIANCE:

No matters were noted.

CITY OF INDIANOLA, IOWA INDIANOLA MUNICIPAL UTILITIES Schedule of Findings (Continued)

Year ended June 30, 2019

Part II: Other Findings Related to Required Statutory Reporting:

II-A-19 Certified Budget - Disbursements during the year ended June 30, 2019, did not exceed the amounts budgeted. Questionable Disbursements - No disbursements that we believe may not meet the II-B-19 requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979 were noted. II-C-19 Travel Expense - No expenditures of Utilities money for travel expenses of spouses of Utilities officials or employees were noted. II-D-19 Business Transactions - No business transactions between the Indianola Municipal Utilities officials or employees were noted. II-E-19 Bond Coverage - Surety bond coverage of Utilities officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to ensure that coverage is adequate for current operations. II-F-19 Trustee Minutes - No transactions were found that we believe should have been approved in the Trustee minutes but were not. II-G-19 Deposits and Investments - No instances of non-compliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and the Utilities' investment policy were noted. II-H-19 Revenue Bonds and Notes – The requirements of the revenue bonds and notes resolutions were met during the year ended June 30, 2019. II-I-19 <u>Telecommunications Services</u> –No instances of non-compliance with Chapter 388.10 of the Code of Iowa were noted.

IMU Regular Downstairs

Meeting Date: 03/09/2020

Information

Subject

Consider approval of the Audit for Fiscal Year ending June 30, 2019.

Information

Simple motion is in order.

Fiscal Impact

Attachments

No file(s) attached.

12. A. 2.

13. A.

Meeting Date: 03/09/2020

Information

Subject

Enter into closed session in accordance with lowa Code Section 21.5(1)(j) to discuss the purchase or sale of particular real estate only where premature disclosure could be reasonably expected to increase the price the governmental body would have to pay for that property or reduce the price the governmental body would receive for that property.

Information

Roll call to go into closed session is in order.

Fiscal Impact

Attachments

No file(s) attached.